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Petrophysical properties of deformation bands in carbonate
grainstones from micro computed tomography and
cathodoluminescence measurements

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INTRODUCTION

This diploma thesis combines microstructural, chemical and image analysis methods to analyze the relationship between deposition, deformation and cementation in Miocene limestones. The topic is about brittle fault structures called deformation bands occurring in the calcarenites of St. Margarethen, Burgenland. Erich Draganits discovered the deformation band in the Leitha Limestone and this was the initial input for working on this topic. The petrophysical properties of the deformation bands and the adjacent host rock were investigated, especially focussing on parameters (e.g.. porosity and permeability) which influence fluid flow in hydrocarbon reservoirs.

This work was accomplished under the supervision of Dr. Ulrike Exner and O. Univ. Prof. Bernhard Grasemann at the Department of Geodynamics and Sedimentology at the University of Vienna.

The aim of this study was to submit a paper in a journal for geosciences, to gain insight in writing a scientific paper and in the scientific work progress. This master thesis is in preparation to be submitted to the Bulletin American Association of Petroleum Geologists. The research focused on the methodology for acquiring petrophysical data and their results.

Due to this fact, the length of the master thesis is short, because of the guidelines for paper submission. In addition some acquired data were not included in this work; however, these results are presented in the appendix of this master thesis.

Conventional core analysis of drill cores and minipermeameter measurements were assessed at the laboratory of the OMV, LEP-FC, Vienna. These results provided a basis for further research and the idea of making this paper. First of all, neutron tomography data at the Institute of Atomic and Subatomic Physics were collected for a 3D visualization of the pore geometry and porosity. The obtained resolution of the data though was too low for further investigations. Instead, high resolution data - μ CT measurements acquired at the Department of Anthropology, University of Vienna - were assessed to visualize and even quantify pore sizes and porosity. Different generations and chemical variations of cements in the calcarenites and cataclastic deformation of grains were investigated by the cathodoluminescence microscope. Further investigations on the electron microprobe were conducted to assess the

chemical composition of cement generations quantitatively and potentially identify the source of CL activation or distinguished between marine and meteoric cement types.

ABSTRACT

In contrast to frictional faults and cataclasites in well consolidated and cemented sediments, lithologies with little or no diagenetic consolidation and high porosity develop deformation band type faults. Generally, deformation bands often form in well sorted fine to medium-grained sandstones before major porosity loss during diagenesis.

These deformation structures were studied at the Eastern border of the Eisenstadt Basin where deformation bands were found in Miocene calcarenites in a quarry near St. Margarethen (Eastern Austria). The Badenian Leithakalk (14-13 Ma) in the quarry mainly comprises bioclasts dominated by corallinacean debris and foraminifera.

The orientation of the deformation bands indicates E-W directed extensional kinematics which can be correlated to large scale horst and graben structures within the underlying basement and lower Miocene sedimentary rocks.

Thin section analysis of the same samples revealed a significantly lower amount of carbonatic cement within the deformation bands than in the undeformed limestone. However, cathodoluminescence depicts different types of deformation bands, on the one hand cataclastic deformation bands due to broken grains and no cementation and on the other hand disaggregation bands, due to grain rotation and translation and later cementation.

The permeability across selected deformation bands was measured with a minipermeameter. The deformation bands itself has almost zero permeability due to the decreased porosity. The permeability is reduced up to 3 magnitudes in contrast to the non-deformed rock fabric.

Three 3x3.5 cm sized drill core containing a deformation band each, were analyzed using X-ray micro-tomography with a spatial resolution of 30-40 microns. The pores outside the deformation band are 500-2000 microns in diameter, and show a well connected pore space. In contrast, the size of pores is strongly reduced within the deformation band to a maximum of 100 microns; the pores are clearly isolated and fill < 3 % of the volume, of the deformation band.

Generally, the Leithakalk shows a primary porosity of around 30 %, but within the deformation bands the porosity is reduced to ~1 %. A decrease of at least one

magnitude of porosity is shown. A broader deformation band >0.5 mm will also affect a porosity reduction adjacent to the deformation band.

Due to the detailed X-Ray micro-tomography data of the porosity within and outside the deformation bands, in combination with microstructural investigations, we are able to constrain the deformation mechanisms and relative timing of deformation with respect to the cementation of the limestone.

ZUSAMMENFASSUNG

Im Gegensatz zu spröden Störungen und Kataklasten in gut verfestigten und zementierten Sedimenten, werden in Gesteinen mit einer hohen Porosität und wenig bis gar keine Diagenese erfahren haben, Deformation Band - Störungen gebildet. Im Allgemeinen werden Deformation Bands oft in gut sortierten, fein- bis mittelkörnigen Sandsteinen vor großen Porositätsverlusten während der Diagenese gebildet.

Diese Deformationstrukturen wurden am Ostrand des Eisenstädter Beckens untersucht, wo Deformation Bands in miozänen Kalkareniten der Leithakalkformation des Steinbruchs St. Margarethen (Ostösterreich) aufgeschlossen sind. Der Badenische Leithakalk (14-13 Ma) im Steinbruch besteht hauptsächlich aus Bioklasten, die größtenteils aus Schutt von Corallinaceen und Foraminiferen bestehen.

Die Lage der Deformation Bands zeigt eine E-W gerichtete extensionelle Kinematik, welche im Zusammenhang mit großmaßstäblichen Horst-Graben-Strukturen in dem unterliegenden Basement und den untermiozänen Sedimenten steht.

Dünnschliffanalysen der Proben zeigten einen deutlich niedrigeren Gehalt an karbonatischem Zement im Deformation Band als im nichtdeformierten Kalkstein. Die Kathodenlumineszenz zeigt jedoch unterschiedliche Arten von Deformation Bands, erstens: katklastische Deformation Bands aufgrund von zerbrochenen Körnern und keiner Zementation; zweitens: Disaggregations Bänder, welche sich durch Kornrotation/Korntranslation und spätere Zementation auszeichnen.

Die Permeabilität wurde mit einem Minipermeameter über ausgewählte Deformation Bands gemessen. Die Deformation Bands selber haben fast keine Permeabilität aufgrund der verringerten Porosität. Die Permeabilität ist um 3 Größenordnungen im Vergleich zu der nichtdeformierten Gesteinsstruktur verringert.

Drei 3x3.5 cm große Bohrkerne, welche alle ein Deformation Band enthalten wurden mittels Röntgen-Mikro-Computertomographie und einer räumlichen Auflösung von 30-40 Mikrometer gemessen. Die Poren außerhalb des Deformation Bands sind 500-2000 Mikrometer im Durchmesser groß und zeigen einen gut verbundenen Porenraum. Im Gegensatz dazu ist die Porengröße im Deformation Band stark reduziert mit einer maximalen Größe von 100 Mikrometer; Die Poren sind klar isoliert und füllen < 3 % des Volumens des Deformation Band.

Üblicherweise hat der Leithakalk eine primäre Porosität von ca. 30 %, aber in den Deformation Bands ist die Porosität auf ~ 1 % reduziert. Eine Reduktion von einer Größenordnung der Porosität ist messbar.

Aufgrund der Verwendung von detaillierten Röntgen-Mikro-Computertomographie Porositätsdaten im und neben dem Deformation Band, in Kombination mit mikrostrukturellen Untersuchungen, sind wir in der Lage den Deformationsmechanismus und eine relative Zeitberechnung der Deformation Bands unter Berücksichtigung der Zementation des Kalksteins zu bestimmen.

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Petrophysical properties of deformation bands in carbonate grainstones from micro computed tomography and cathodoluminescence measurements

INTRODUCTION

Deformation bands in porous rocks are low-displacement deformation zones of millimeters to centimeters thickness that significantly reduce porosity and permeability (Fossen et al., 2007). The magnitude of permeability reduction is related to the petrophysical properties of the host sediment and may be quite variable even along an individual band (Torabi and Fossen, 2009).

Deformation bands were first described in Aeolian sandstones in Utah (Aydin, 1978; Aydin & Johnson, 1978); since then they were identified worldwide in porous sandstones (see Fossen, et al. 2007 for a review). However, just some few examples of deformation bands were described from porous limestones (Tondi et al., 2006; Tondi 2007; Micarelli et al., 2006). In this paper we investigate deformation bands in porous calcarenites from the Eisenstadt-Sopron Basin, a southeastern satellite basin of the Vienna Basin (e.g. Royden, 1985). Samples were taken at a quarry, where the upper Badenian Leithakalk was deposited as a bioclast-dominated carbonate grainstone in shallow marine carbonate platforms aligned along the topographic high of the Rust ridge.

Using micro computed tomography (μ CT), cathodoluminescence (CL) and minipermeameter measurements we analyze the deformation mechanisms in these deformation bands, thereby constraining the temporal and spatial relationship between deformation and cementation.

The resolution of X-ray computed tomography (CT) developed rapidly in the last decades. Earlier studies using conventional, usually medical CT-measurements to determine the porosity reduction in deformation bands provided a spatial resolution of roughly 200-500 μ m (e.g. Antonellini, 1994; Oglive et al., 2001; Alshibli, 2008),

where the tomographic images resolved general tendencies of pore size distribution on the mm-scale. In addition, conventional porosity and permeability measurements on drill cores and thin sections were employed to determine accurate values for these petrophysical parameters and thereby calibrate the CT data.

In contrast, micro computed tomography (μ CT) scanners for non-medical applications permit the acquisition of data with a much higher spatial resolution, as a consequence of higher energy X-rays and increased measurement time (Ketcham & Carlson, 2001). In this study we present μ CT measurements with a resolution of 30-40 μ m, providing a 3D dataset of the spatial distribution of pores within and adjacent to the deformation bands. The standard processing and calibration of the μ CT data was additionally enhanced by calibration of porosity from conventional thin sections. The investigated carbonate grainstones are particularly useful for this kind of measurement because they are porous, but solid rocks with a uniform density and mineralogy. The air-filled pore space provides the optimum contrast between rock and pore volume.

Additionally, changes in permeability across the deformation bands were quantified with minipermeameter measurements (Rotevatn, 2008; Torabi and Fossen, 2009).

Furthermore Cathodoluminescence (CL) thin section analysis was performed in order to determine the deformation mechanisms for the observed porosity and permeability reduction. In contrast to conventional optical microscopy, CL highlights cement seams which often contain different amounts of minor and trace elements than the biogenic grains of the host sediment due to changes in chemical composition of the pore fluid.

The various methods used in this study contribute to constrain the deformation history of the Leithakalk at the studied locality on the Rust Ridge, especially focusing on the relationship between deposition, cementation and formation of deformation bands.

GEOLOGICAL SETTING

The quarry “Hummel” is situated 1 km east of St. Margarethen, Burgenland, Austria on the eastern border of the Eisenstadt-Sopron Basin (Fig. 1). This basin developed as a south-eastern satellite basin of the Vienna Basin during the middle Miocene along extensional normal- and strike-slip fault systems at the Eastern margin of the Alps (Decker et al., 2005).

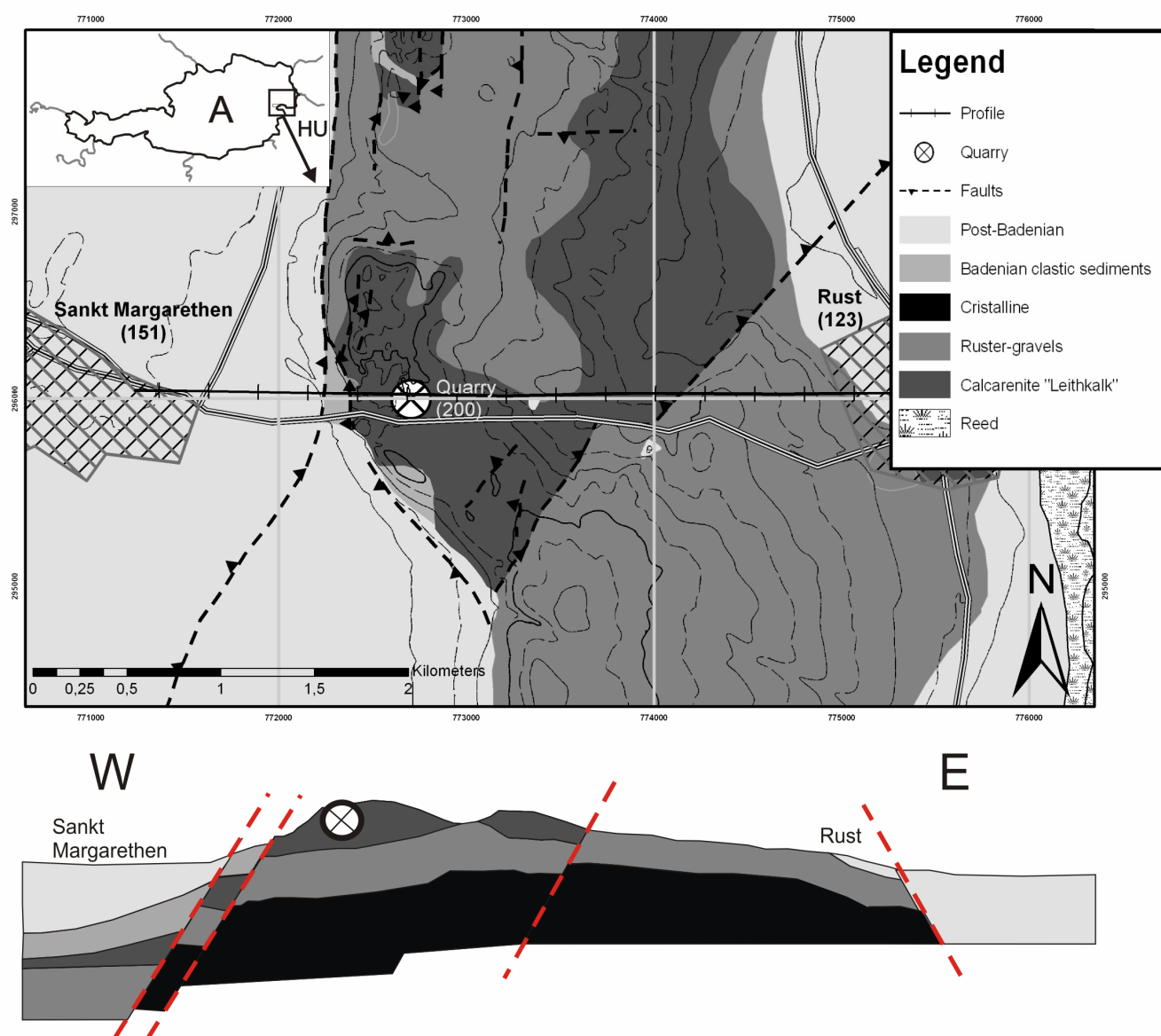


Figure 1. Geographical and geological overview of the quarry Hummel. Schematic cross section striking W-E over the Rust ridge. (Strongly modified after Fuchs 1965)

The basin started to form in the Karpatian, where fluvial sediments, mostly gravels, were deposited. During ongoing subsidence in the upper Badenian (14 to 13 Ma), elevated areas around the N-S trending Rust ridge evolved. A transgression in the Eisenstadt-Sopron basin during the Badenian (i.e. ~ Langhian, 16 to 13.6 Ma) resulted in minor, poorly diversified carbonate platform reefs which evolved on various shallow marine ridges (e.g. Leitha mountains, Rust ridge, Styrian basin). The reefs on these ridges were connected by channels/depressions in which clastic sediments (laminated marls, silty clays of the "Badenian Tegel") from delta fans along the basin margins were deposited. The driving forces for sedimentation of the Leitha limestone were storm events, which triggered transportation of carbonate sands and corallinacean debris of the reef to deeper levels (Schmid et al., 2001). The Leitha limestone in this study is of upper Badenian age (14 to 13 Ma); at least from the middle Sarmatian (i.e. ~ Serravallian, 13.6 to 11.6 Ma), horst and graben structures uplifted and exhumed the Rust range along N-S striking faults (Fig. 1), as documented by the deposition of fresh water clays in the westerly adjacent basin areas.

LITHOLOGY

The Badenian Leitha limestone (Schmid et al., 2001.; Fuchs, 1965; Dullo, 1983) in the quarry can be classified as a grainstone (Dunham 1962), and mainly comprises bioclasts dominated by corallinacean debris, rhodolithes, oysters, pectinids and fragmented echinoids (Schmid et al., 2001). The Leitha limestone exhibits different kinds of cementation and diagenetic environments. Due to a strong heterogeneity of the varying reefs and diagenetic differences in the Leitha limestone a comparison with earlier sediment-petrographic studies (Dullo, 1983) is not attempted. Moreover, many stratigraphic and paleontological studies were published about the Leitha limestone (e.g. Schultz, 1993; Miklovský, 1998; Schmid et al., 2001). The maximum pore size is very heterogeneous varying from 0.5 mm to 3-4 mm (Fig. 2). The total porosity varies between 20-35 %. The Leitha limestone is characterized by a rather poor sorting and due to a medium grade of cementation, this high porosity sediment is remarkable stiff. This stone has been used for construction purposes for centuries due to its relatively easy quarrying and sawing properties, e.g. at the famous St. Stephan's Cathedral in Vienna (Rohatsch 2007).

In the quarry "Hummel" deformation bands are frequent, especially adjacent to a normal fault with some tens of meters of dip slip displacement. From the laminated Badenian marls underlying the Leitha limestones in a neighboring quarry a rich biogenic fauna is reported (Schmid et al 2001).



Figure 2. Picture of an approximately 1.5 cm broad deformation band in the high porosity calcarenite. Within the deformation band the porosity is almost completely reduced due to grain rotation and crushing (loose block, Hummel quarry).

STRUCTURAL DATA

The bedding is nearly horizontal and slightly W-dipping. The oldest structures are several different deformation bands, which indicate a multi-stage evolution. Three different types of deformation bands were classified starting with the oldest (plots in Fig.3, after Laner, 2009)

- The first type is a conjugate set with normal fault behavior, dipping E-W.
- The second type dips E-W as well, but dips more steeply than the first type.
- The third type dips steeply N-S and fits to smaller faults located south in the quarry “Kummer” which is not part of this study (Schmid et al. 2001).

The second type varies from the first due to changing rheologic properties after ongoing solidification of the sediment and increasing overburden. Because of strain hardening and ongoing cementation of the deformation bands, brittle faults formed, which use the already existing deformation bands as initial planes (Aydin, 1978). These basin bordering N-S striking 60° westwards dipping faults do not show any superposition by younger faults. The throw on these faults is up to 200 m, as deduced from the geological map and cross section in (Fig. 1). The succession of deformation structures indicates a tectonic regime of ongoing E-W extension during the Badenian and Sarmatian.

The youngest structures are mode I joints and opening width of up to 5 meters, which are filled with laminated marls, soil and debris. Those joints are dipping vertically and are often in context with type 2 deformation bands. Their existence is interpreted as result of probably recent mass movements of the calcarenite towards the scarp in the west.

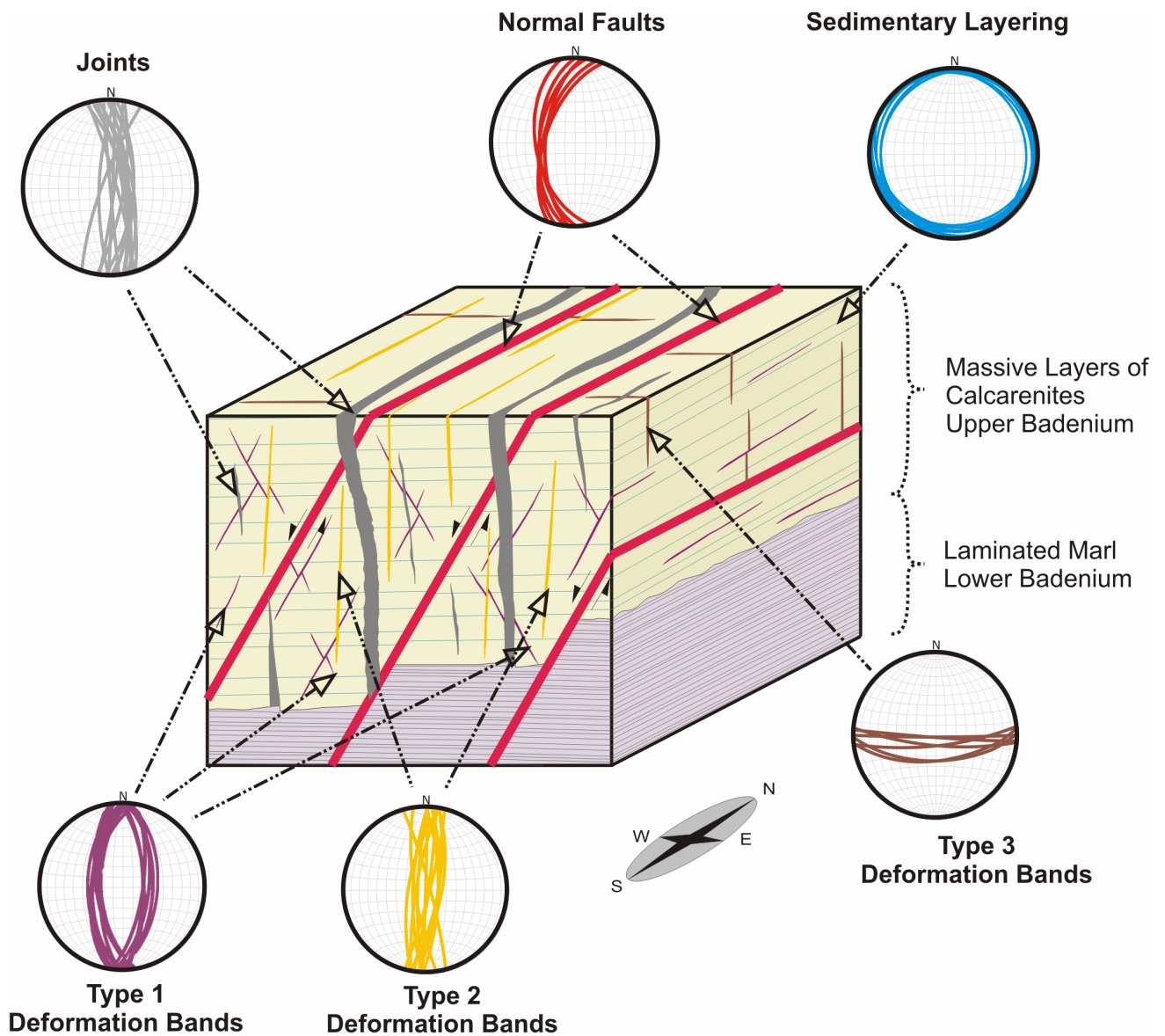


Figure 3. 3D-diagram and stereoplots (equal area, lower hemisphere) of geological structures in the quarry Hummel. Three different deformation band types can be distinguished, as W-dipping normal fault udeveloping along the earlier deformation bands. All structures except for the west plunging normal faults just occur in the more rigid calcarenite and not in the underlying marl. (modified after Laner, 2009)

METHODS

All measurements were acquired at samples of the N-S striking type 1 and type 2 deformation bands in the Leitha limestone. All samples from sample Sm1 to sample Sm10 arise from the quarry “Hummel” in St. Margarethen, as well as 5 samples (M1-07 – M5-07) from Richard Laner bachelor thesis which he worked on. The samples are cuboid-formed loose blocks and it was not possible to receive orientated samples from the outcrop. However, knowing the exact orientations of the deformation bands is not necessary for finishing this work, due to the fact that this master thesis is based on the methodology for achieving petrophysical data and not about regional tectonics. Porosity and permeability measurements were carried out using different laboratory, 3D- visualization and image analysis techniques.

Conventional core analysis of 3 cm broad drill cores including porosity (helium porosimetry) and permeability (gas permeability) were assessed. The helium porosity was measured to verify varying changes of porosity in the deformation bands and is a useful tool to calibrate the μ CT data. In addition, the total porosity was calculated from the μ CT data and a minipermeameter was used to calculate fluid flow preferences. Cathodoluminescence was assessed to investigate microstructures and cements in the deformation bands.

A total of 12 drill cores, 4 host rock samples and 8 drill cores containing a deformation band were studied using conventional core analysis.

Permeability

Permeability was analyzed at the laboratory of OMV, LEP-FC, Vienna, using a stationary minipermeameter. In addition, gas permeability of all 12 drill cores was analyzed.

Eight cuboid samples, at a maximum size of 40 x 15 x 4 cm, were analyzed using a minipermeameter (Suboor et al., 1995; Goggin et al., 1988). The permeability was assessed by using nitrogen as measuring gas; a contact pressure of 8 bar was imposed on each measurement point with a tip radius of 2.4 mm. The minipermeameter measurements were assessed in a raster with a grid space of 1 cm, maximum 6 cm broad and 28 cm long, aligned perpendicular to the deformation bands to see

permeability fluctuations in and adjacent to the deformation band. The data were plotted and interpolated between the measuring points using MatLab.

μCT

The used μCT scanner is a custom-made Viscom X8060 NDT hosted by the Department of Anthropology at the University of Vienna. Three 2.95 cm broad and up to 9.3 cm long drill cores were measured with the aim to visualize and quantify the pore volume with a high spatial resolution. Samples heights are for Sm1 3.77 cm, for Sm9 3.96 cm and for Sm1T11 9.3 cm.

The measuring setup for Sm1T11 was 110 kV and 250 mA; pre-filtering was achieved using a 0.25 mm copper plate. The exposition time was set to 1.5 seconds/image. The samples Sm1 and Sm9 were analyzed at 110 KV and 105 mA, a 0.4 mm copper target as a pre-filter was applied with an exposition time of 5 seconds/image.

From each drill core 3000 radiographic images were assessed to compute a 3D volumetric reconstruction. The resolution of the radiographic images of the drill cores is 25 μm, but varies from the actual resolution of the reconstructed slices, because of memory restrictions for measuring and visualization. As a result of the larger length of the drill core Sm1T11, the resolution is 40 μm, in contrast to the resolution of the shorter samples Sm1 and Sm9 of 30 μm (Fig. 4). These differences in resolution are the result of the technical limitation that a smaller sample size is related to a better spatial resolution. The resulting data are Tiff-formatted 16-bit grayscale image sequences, cropped at 0.1 cm distance from the rim in order to remove remnants of the beam hardening correction.

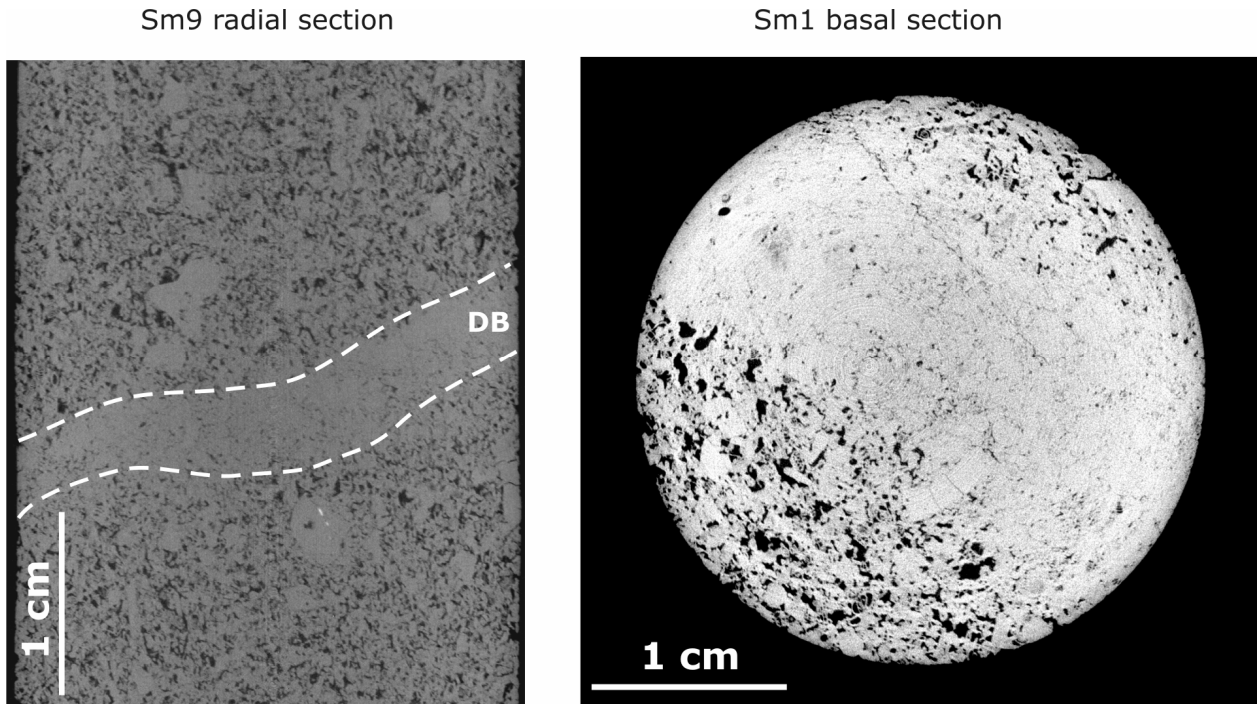


Figure 4. μ CT sections from two different drill cores. The resolution is 30 μ m in both images. In both cases the greyish colors represent the rock and black air/pores. In the Sm9 radial section (left) the deformation band is slightly tilted and thinner than the one in the sample Sm1 (right). Small black spots representing porosities in the deformation band and well connected pore space and a high porosity (20 %) is distinguishable. The deformation band in sample Sm1 is up to 1.8 cm broad and due to the high-resolution data even small mode I opening cracks can be identified crosscutting the deformation band. These small cracks increase permeability and porosity of the deformation band.

The calibration of the μ CT data was carried out using 2 different methods. The first calibration method results from the helium porosimetry data of the measured drill cores, while the second method is based on thin sections of the drilled cores. These thin sections were impregnated with blue raisin to calculate the porosity with image analysis software packages (Adobe Photoshop CS4 and ImageJ). The thin sections were identified in the slices of the μ CT-data and the gray value can be identified by thresholding the gray value to fit the total porosity. Using this gray value the whole core porosity could be determined from the μ CT data using the commercial CT visualization software Amira. The same procedure was done the other way round, taking the results of the helium porosimetry and calculating the gray value for the whole core and the slice wherein the thin section is located, to determine variation of those two calibration techniques.

Knowing the right gray value of each drill core, certain sub-volumes were extracted, with varying total volumes resulting from different image resolutions and pore sizes.

The sub-volumes were aligned in a profile next to each other and each was calculated. Per sample 5 such profiles were measured across the deformation band to differentiate porosity changes across deformation bands. The data of the profiles were averaged for statistical reasons.

One example for slightly shifted data can be beam hardening, which causes the edges of an object to appear brighter than the center, even if the material is homogeneous. As the beam passes through the scanned object, the mean beam X-ray energy increases or “hardens” (Ketcham et al. 2001). The beam hardening correction was performed using DigiObs Software. Ring artifacts are often another undesirable source of error in μ CT data, which depict partial or full circles centered on the rotational axis, disturbing the data due to increased gray values (Ketcham et al. 2001). In our case just one of our three cores has strong ring artifacts, but those are located in an area in the core, which can be disregarded, so that this error is in this special case negligible.

Cathodoluminescence

Three polished thin sections were analyzed using a LUMIC HC5-LM hot-cathodoluminescence microscope at the Department of Lithospheric Research, University of Vienna. Snapshots were taken at 14 KV and 5-7 mA and an exposition time of 971 ms. Due to color variations resulting from different chemical compositions of the cements and the bioclasts, the amount of cement can be segmented and measured using Photoshop CS4 and ImageJ.

RESULTS

The analysis of thin sections with an optical microscope did not provide clear indicators for cataclastic deformation. Instead, rotation and translation of bioclasts indicates ductile deformation within in the deformation bands. The long axes of ellipsoidal bioclasts (e.g. foraminifera, Fig. 5) are aligned parallel to the deformation bands, and show a gradual decrease in rotation towards the undisturbed host rock. Generally, a medium grade of cementation and a high porosity is observable.

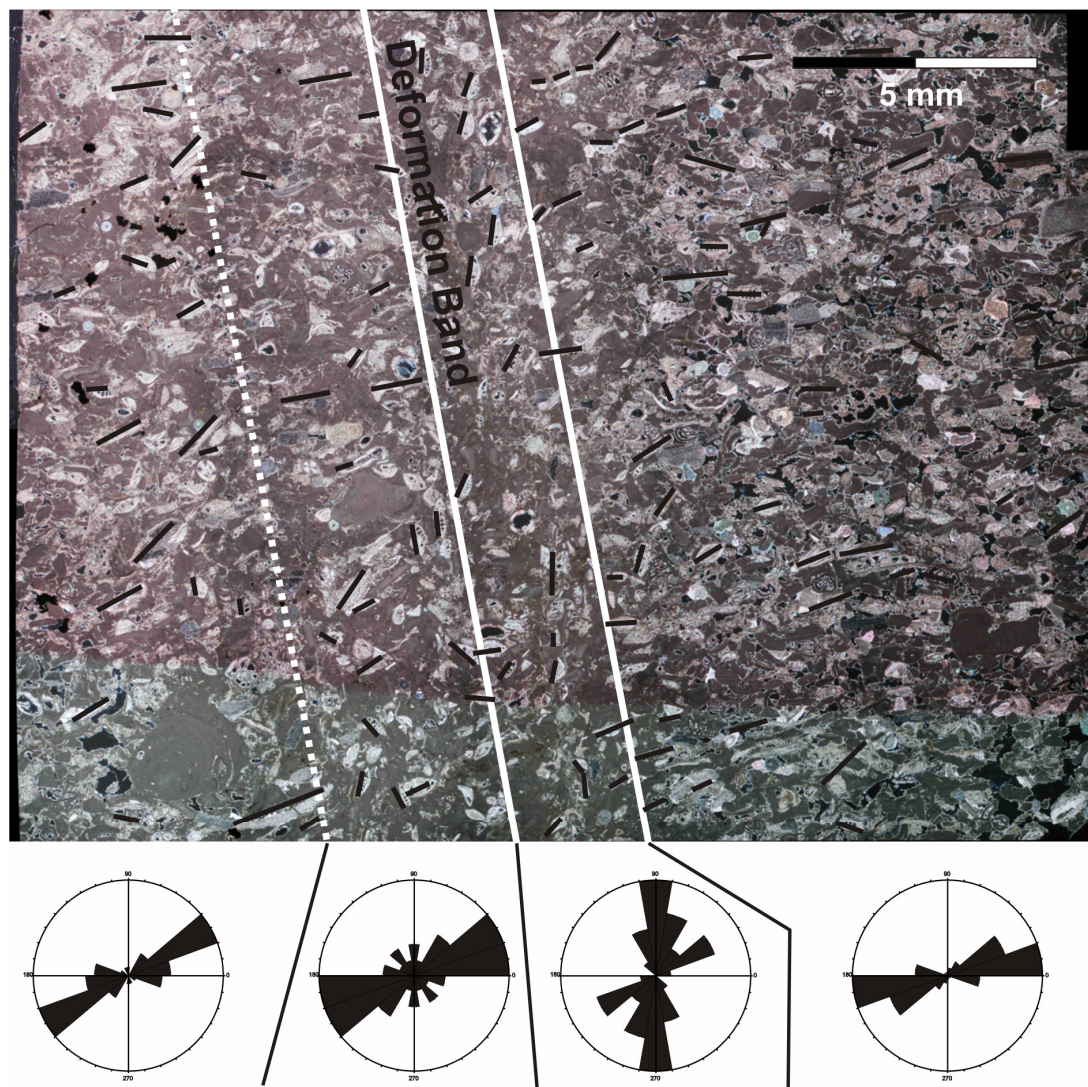


Figure 5. Thin section of the calcarenite (M1-07), cut by a type 2 deformation band, including rose diagrams of the alignment of foraminifera and other bioclasts. On the right side and on the far left side the bioclasts are oriented preferably parallel to the sedimentary bedding (subhorizontal in the orientation diagram). Within the core of the deformation band foraminifera are aligned parallel to the shearing direction.

In contrast to optical microscope analysis, cathodoluminescence shows evidence of grain crushing and grain size reduction. In general each pore is more or less cementated even though the amount and cement type varies. The analysis concluded that three different zones of compaction and cementation can be classified (Fig.6).

Zone 1: This zone is strongly compacted and almost free from cement and the porosity is reduced to lower than 2 %. However, in the small pores, some cement composed exclusively of calcite can be observed. In some few cement grains, twining lamellae indicate deformation of the crystal lattice. As far as grain size reduction and cracking of grains is concerned, almost exclusively coralline parts but rarely foraminifera are affected. Small opening mode I joints can occur, which are filled by very small cement crystals. Cathodoluminescence images appear darker than the other two zones due to the lower amount of cement.

Zone 2: The second zone is compacted, but not in the extent of Zone 1 but exhibits extensive grain crushing. The porosity is much higher (approx. 15 %) and different cements and tangential grain contacts can be observed. Cements between the grain contacts leads to the conclusion that the deformation took place after first cementation. In addition twining lamellae is also in this zone observable. The whole zone displays a much brighter (orange) color than in the Zone 1 due to a higher amount of cements.

Zone 3: In Zone 3, no signs of deformation structures were detected and the porosity ranges from 20 % to 30 %. Between the point contacts of the grains no cement is located. A syntaxial cement is observed, overgrowing preferably echinoid fragments; the absence of this type of cement in the aforementioned zones suggests a generation after the formation of the deformation bands.

The evolution of a Zone 1 is significantly related to thicker deformation bands, in contrast to thinner deformation bands ($\sim < 0.5$ mm) where only Zone 2 is developed. The amount of cement was calculated from segmented CL images, providing a 1.5 times higher amount of cement in Zone 3 compared to Zone 3. These observations indicate that the reduced pore volume in the deformation bands is correlated with a decrease in fluid flow and lower cementation. In the host rock (Zone 3), the amount of cement is approximately 5 times higher than in Zone 1.

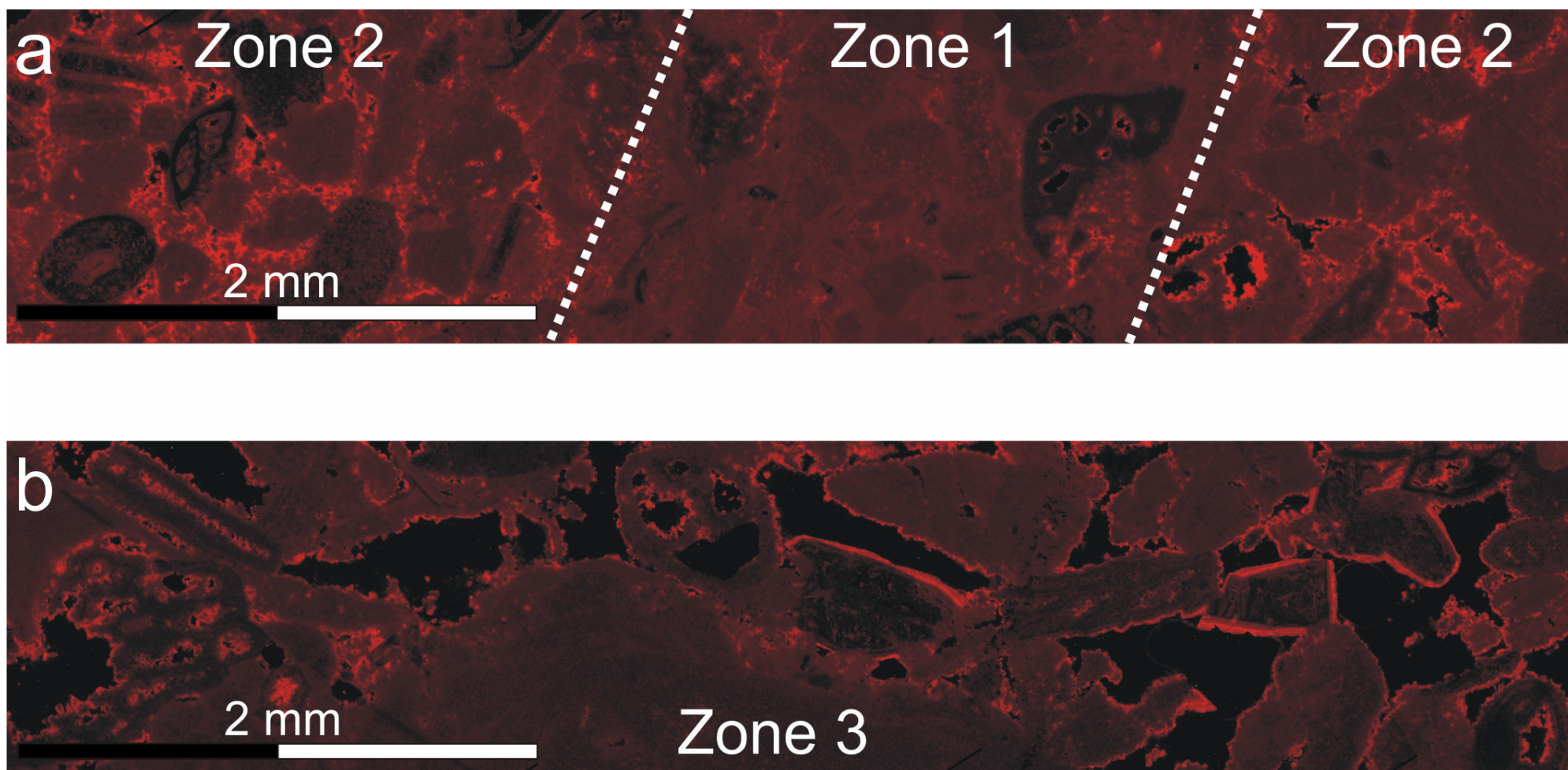


Figure 6. Cathodoluminescence microscope images of sample Sm8n a) A region outside a big deformation band, which can be divided into two separate zones. Zone 1 is compacted and only few broken grains and almost no cement (bright orange colors) can be seen. In contrast, zone 2 shows a higher porosity and a much higher amount of cement. b) An image of the non-deformed rock with a high porosity and large grains. Furthermore, an additional generation of cement, i.e. syntaxial overgrowth of echinoid fragments characterized by straight edges, occurs in addition to the earlier dogtooth cement.

Minipermeameter – Permeability

Minipermeameter results show a decrease of permeability of up to 4 magnitudes, depending on the pore size of the non-deformed host sediment. In general at least 2.5 magnitudes of permeability difference are observed between the deformation band (0.2 – 10 mD) and non-deformed rock (60 - 7976 mD). In detail, the permeability in strongly deformed bands, showing cataclasis and clays, is reduced to 0.2 mD in contrast to typical deformation bands in which the permeability is reduced to 1 – 10 mD. The permeabilities in the non-deformed rock are very heterogeneous due to varying pores size. In some samples the permeability is increased adjacent to the deformation band and decreases again at further distance (Fig. 7). The increase of permeability is observed to be stronger and shows a higher gradient on one side of a deformation band than on the other. 2 out of the 8 measurements did not supply reliable data, one due to weathering and one due to rough sawing, resulting in unrealistic low permeability-values.

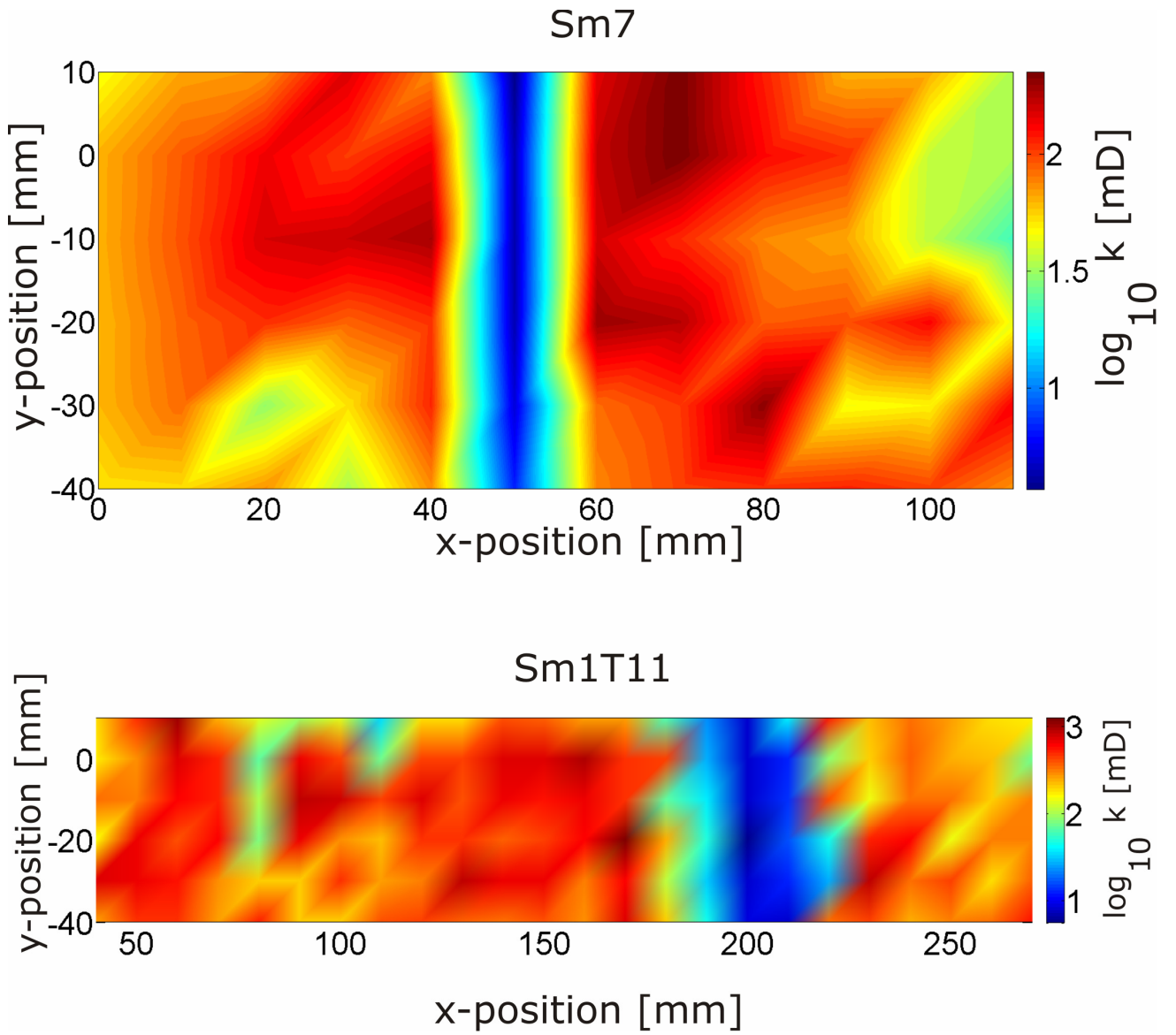


Figure 7. The data points of the minipermeameter measurements were interpolated using MatLab (Algorithm: shading interp) to obtain a permeability map. The data points are aligned in a grid of 10 mm distance from each data point. The deformation band is colored in blue, indicating the lowest permeability. The highest values of permeability are red and are often situated right next to the deformation band. The permeability differences between the deformation band and the highest permeability are in the sample Sm7 up to 2.5 magnitudes. Sample Sm1T11 is the same as the sample of μ CT data. Here the difference of permeability is up to 3 magnitudes.

Porosity

The porosity was measured with two different methods - helium porosimetry and the calculated porosity profiles from the μ CT data representing different results. The result of the helium porosimetry is the effective porosity, while in contrast the μ CT data provide the absolute porosity.

The helium porosimetry measurements of the drill cores from the host rock provide an effective porosity of up to 30.5 %. Cores containing a deformation band show an effective porosity reduced to 15 - 20 %.

As far as the μ CT porosity is concerned, a calibration had to be assessed to determine the best fitting gray value as a threshold value for the distinction between air-filled pore space and solid rock. The calibration revealed large differences in the results of the thin section and the effective porosity data deduced from drill core measurements. The calibration of the drill core Sm1T11 fitted best, reporting differences of 2 percentage points of porosity between both techniques. This core is the longest, 9.3 cm in length and 2.95 cm in diameter, with a resolution of 40 μ m. The other two cores show high differences between the two calibration methods of up to 9 % porosity.

Finally the thin sections were used as a calibration tool, because of the fact that this calibration is most reliable. Sample Sm1T11 (Fig. 8) is crossed perpendicular to the drilling direction by a 1 cm thick deformation band, in which the porosity is reduced down to 1.1 % in the deformation band, whereas the porosity is 35 % in the non-deformed rock. Calculated sub-volumes from which the porosities were obtained have a total volume of 65.8 mm³. A decrease of porosity is seen in a 5 cm broad zone and levels off to 30 % further away. A comparison to the minipermeameter measurements is possible and the observed permeability is strongly reduced in a 3 cm broad zone in contrast to μ CT results, where a decrease of porosity in a just 1 cm broad zone is observed. Unfortunately a decrease of porosity further away from the deformation bands, as seen in permeability measurements, could not be observed due to limiting length of the drill core.

Sample Sm9 (Fig. 8) depicts a 0.4 cm broad slightly tilted deformation band which is characterized by a zone of small pore sizes. The calculated sub-volumes are 27.8 mm³ in size. The total porosity in the non-deformed rock is up to 22.2 % while it is reduced down to 2.1 % in the deformation band. The decrease of porosity is limited to an area

of 13 mm size, even though the deformation bands look broader. Due to fact that sample Sm9 is crossed by a thinner deformation band, the porosity further away was calculated and stays constant at about 20 %, indicating no porosity decrease in contrast to the permeability measurements of the same sample.

In sample Sm1 a 1.7 cm broad deformation band strikes parallel to the drilling direction and the porosity profiles are aligned in the deformation band to see variation of deformation band porosity. The total volume of the sub-volumes is just 11.8 mm³, due to very small pores resulting from the dense compaction of the deformation band. The porosity varies from 0.3 % to 1.9 % in the deformation band resulting in a small increase in the middle of the deformation band. This slight increase represents a small opening mode I joint which is located in a Zone 1 of a deformation band.

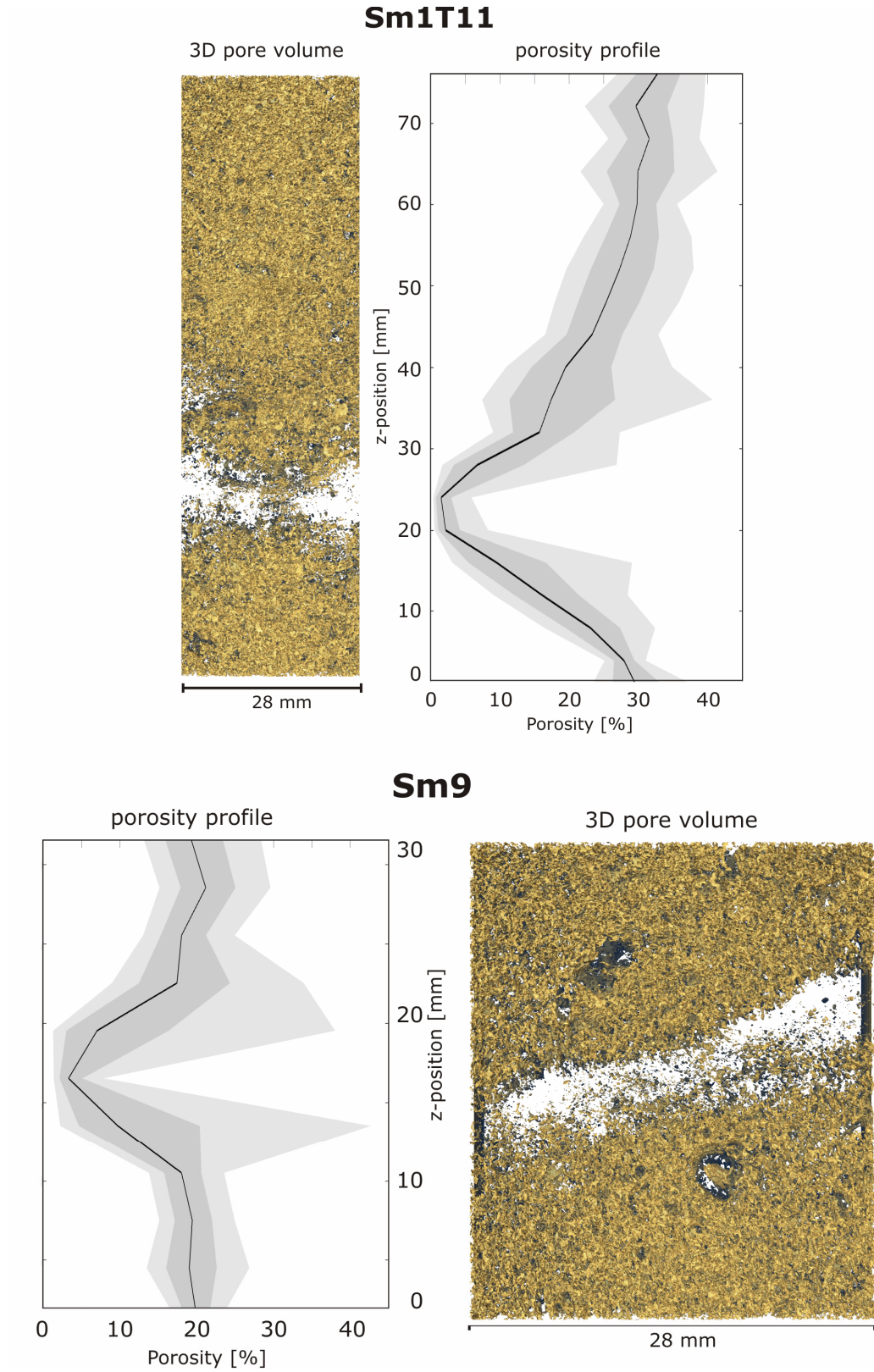


Figure 8. 3D- models of the pore space and corresponding porosity profile of the samples Sm1T11 and Sm9. The black lines in the profiles represent the mean values of 5 profiles, the dark gray area marks 68 % (average + std.dev.) and the light gray 95 % (average+ 2*std.dev.) of all values. Sm1T11 displays a drill core which is crossed by an 1 cm broad deformation band and presents a porosity reduction not only in deformation band, but also up to 2 cm away from this zone. Compared to Sm9, where just a 0.4 cm broad deformation band is located, the porosity decrease is exclusively observed within the core of the deformation band.

DISCUSSION

Diagenetic model and evolution of the deformation bands

In general there are several indicators how the Leitha limestone and the deformation bands within evolved. The evolution of a deformation band is directly connected to the diagenetic model. The deformation bands formed synsedimentary after the grains were transported due to storm events to deeper levels. Schmid et al. (2001) propose a frequent occurrence of earthquakes in this area related to E-W extension, which could be an explanation for the evolution of these early bands. Due to the fact that Zone 1 contains no micritic cement the evolution of deformation bands occurred shortly after deposition before the precipitation of micritic cement. Some remnants of aragonite (micritic) are observable in the investigated thin sections, which may be associated with vadose leaching (Dullo, 1983). Replacing most of this marine micritic cement, a coarser grained dog tooth cement developed. Zone 2 deformation bands were formed during and after precipitation of dog tooth cements because they are trapped between tangential grain contacts. At a later stage, probably related to a sea level rise (Schmid et al., 2001), syntaxial calcite overgrowth developed mainly along echinoderm fragments in a shallow marine environment. However these are only observed in the non-deformed rock, and give evidence for reduced fluid flow in the deformation bands. Generally, the cementation in such an environment is a fast process and is an evidence for a very early evolution of the deformation bands. Due to ongoing E-W extension normal faults with cataclastic slip surfaces evolved from deformation bands due to strain hardening, documenting the uplifting of the Rust Ridge.

Deformation band properties and their role on fluid flow

The deformation bands observed are a mixture of cataclastic and disaggregation bands (Fossen, 2007). If a Zone 1 is developed it shows disaggregation of grains, without significant fracturing of grains or cement seams. In contrast, Zone 2 shows clear evidence of cataclastic deformation, as both bioclasts and carbonate cements are

fractured. Deformation bands are precursor structures for normal faults (Micarelli 2006), indicating strain hardening behaviour. Evidences for these time steps from the evolution of deformation bands to faulting were found in the investigated samples.

Due to the strain hardening porosity and permeability in the deformation band is reduced in a narrow zone to a minimum. This decrease depends however on the deformation band width, which is directly proportional to the compaction and deformation strength. The wider the deformation band, the larger the decrease of porosity and permeability is. The initially developing disaggregation bands (Zone 1) are further deformed after the precipitation of dogtooth cements around the individual grains. The Zone 2 deformation bands thus show evidence of cataclastic deformation of bioclasts and cement seams. Beyond the tips of Zone 1 deformation bands, on in new sites of localization, only Zone 2 deformation bands are observed. The minipermeameter measurements revealed higher permeabilities adjacent to the deformation band. This may be interpreted as the damage zone of a cataclastic deformation band; alternatively, preferred fluid flow and dissolution subparallel to the bands may have created a secondary porosity along the bands. However, the porosity measurements from the μ CT are not proving this assumption. Thin deformation bands (<0.4 cm) porosity results show a decrease of porosity just in the deformation band and no strong fluctuations further away. Thicker bands are affecting also adjacent areas resulting in a porosity-decrease of the surrounding areas.

To summarize the petrophysical properties these structures can be an effective lateral seal for hydrocarbons (Micarelli, 2006; Antonellini & Aydin, 1994, 1995; Shipton et al., 2001) due to strong decrease of permeability of up to 4 magnitudes and the decrease of porosity in a deformation band down to 1 %. The permeability is in fact increased next to the deformation band where fluid can accumulate but the deformation band itself is almost impermeable.

Moreover deformation bands are often allocated near larger brittle deformation structures being structures often of strain softening and a high fluid flow. The occurrence of many sets of conjugated deformation bands as a damage zone of a fault (Micarelli, 2006; Shipton et al. 2001) can affect fluid flow problems in reservoirs.

μCT - Porosity

The μCT is a powerful tool to investigate high-porosity rocks in a nondestructive way. For calibration the method using thin sections was applied, because of a higher accuracy in contrast to the core analysis. The drill core porosity result reflects the effective porosity, while μCT assesses the absolute porosity. The calculation of effective porosity or permeability from μCT data is a non trivial task, involving either empirical equations and/or numerical modeling of fluid flow (e.g. Torabi & Fossen, 2009). For this reason and due the beam hardening correction varying results in the two calibration techniques are possible. One disadvantage is the partial volume effect, in which a single voxel can contain several different materials, resulting in an averaged gray value. To reduce this error, high resolution 3D models are required. From such accurate 3D porosity models, permeability and fluid pressure can be calculated.

CONCLUSIONS

Cathodoluminescence and μ CT were used to study deformation bands in high porosity calcarenites on the Rust ridge in Austria. We developed a diagenetic model for the evolution of the synsedimentary deformation bands. The first deformation bands evolved synsedimentary, cementation started and further deformation bands evolved. During to ongoing E-W extension on the Rust ridge the deformation bands did not accommodate further deformation and normal faults formed, using the deformation bands as initiation sites.

The investigated deformation bands show strain hardening behavior and are severe fluid flow barriers in contrast to the normal faults. Due to the strongly decrease in permeability and porosity, sets of deformation band can produce fluid flow problems in hydrocarbon reservoirs. The fluid flow is reduced up to 4 orders of magnitude the porosities at least 1 magnitude. The initial disaggregation bands evolve to cataclastic deformation band due to continuing cementation of the calcarenite. Our data indicate that μ CT analysis is suitable for analyzing porosity distribution in high-porosity sediments and is capable of being a basis for highly sophisticated permeability and fluid pressure models. Due to the high resolution, small pores and pore connectivity down to approximately 25 μ m in diameter can be analyzed.

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APPENDIX

Further methods

Of a split sample BSE images were obtained at the Natural History Museum, at the Department of Mineralogy to investigate grain crushing and cements in the deformation bands. A small deformation band less than 0.5 cm broad was analyzed but no grain crushing in the deformation band could be observed. The observed cements were dogtooth cements, cements with a rhomboedric structure and syntaxial cements – on which small cement crystals grow.

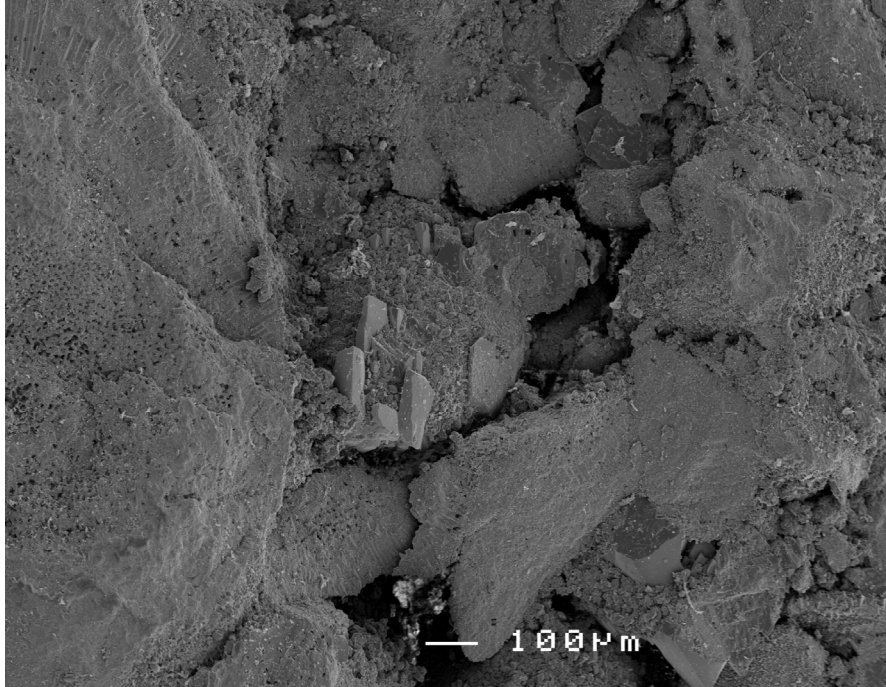
6 thin sections were analyzed under the electron microprobe for the investigation of porosity, grain crushing, chemical differences in the mineralogy and for chemical variation of the different cements were element maps of 2 pores obtained. The element maps of the 2 pores were measured to enhance and compare the information of the cathodoluminescence.

The electron microprobe revealed the same results as the split sample BSE images showing no cataclastic deformation in the deformation bands. However the inner structures of the pores and micropores were of special interest in the study and revealed many micropores and few macropores in the deformation bands, in contrast to the host rock. These small pores highlight a technical problem of the μ CT. The μ CT-data resolution is 30 μ m but the micropores are smaller than 10 μ m resulting in a grayvalue which is not taken into account in the total porosity calculation. Electron microprobe overview images, from the deformation band, the host rock and a transition zone were processed with ImageJ to calculate the porosity from them. The results show a total porosity of 31 % to 24 % in the host rock and the porosity in the transition zone depends on the total porosity of the host rock and varies between 8 % and 17 %. The total porosity inside the deformation band is reduced to 2 - 5 %.

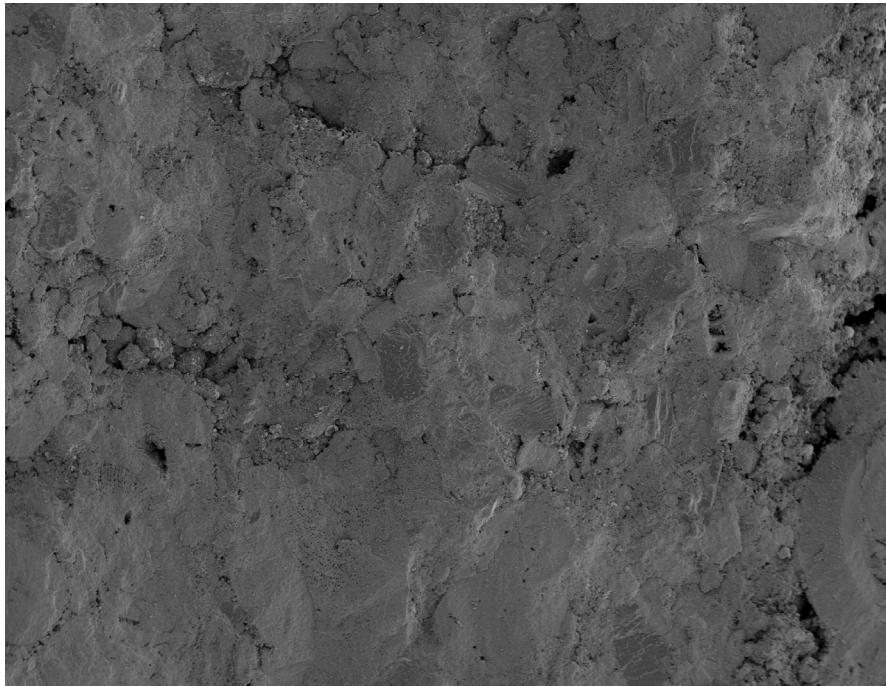
In general huge differences in pore size and total porosity between deformation band and host rock could be observed. The calculated porosity revealed similar results as the drill cores.

SEM Images

BSE image of a split sample

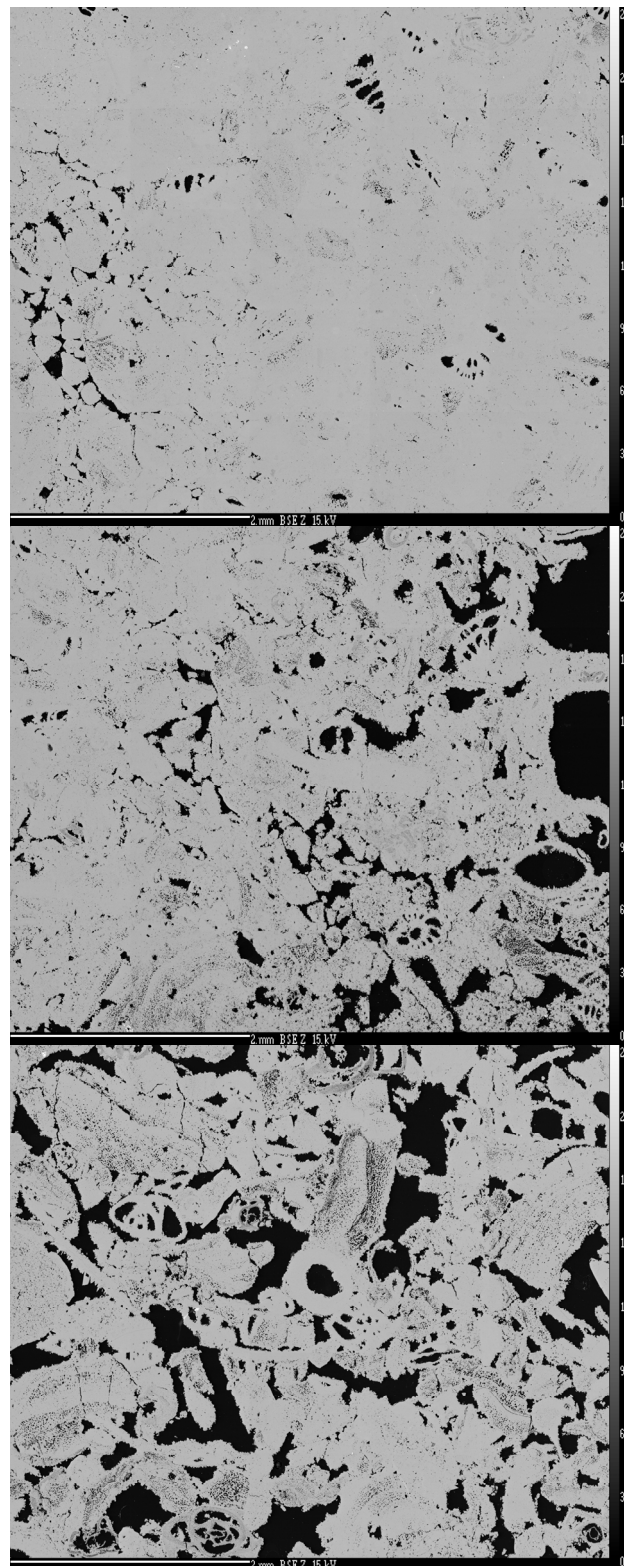


Host rock cementation

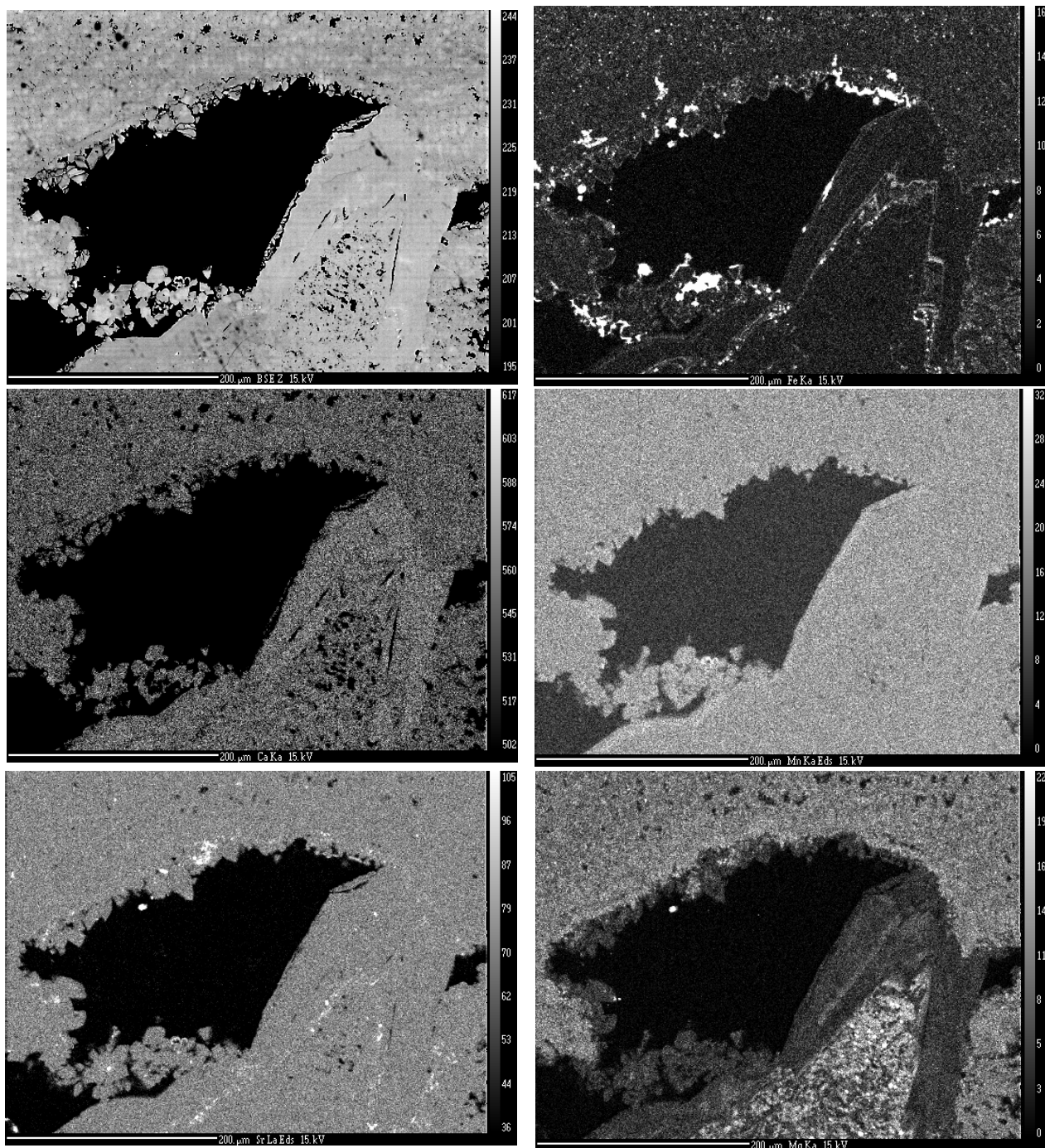


Inside a deformation band

Electron microprobe



All images are from the sample Sm1T11n. The first one is shot in the deformation band; the second represents the transition zone between deformation band and host rock; the last is a picture from the non-deformed rock



Element map of a pore in the sample Sm8n,
including a BSE image and element maps of the elements Fe, Ca, Mn, Sr, Mg.

Results

Porosity calculation from thin sections

Rectangle dimension: 2559/1917 pixels done in a binary calculation

Thin section	Area	White level	Black level	Porosity
Sm9	DB	4666511	239092	4,87
Sm9	<i>HR</i>	3941974	963629	19,64
Sm9	<u>Trans</u>	4503686	401917	8,19
Sm8n	DB	4782017	123586	2,52
Sm8n	<i>DB II</i>	4687260	218343	4,45
Sm8n	HR	3382813	1522790	31,04
Sm8n	<u>Trans</u>	4183671	721932	14,72
Sm1T11n	DB	4749612	155991	3,18
Sm1T11n	<i>HR</i>	3731211	1174932	23,95
Sm1T11n	<u>Trans</u>	4057067	848536	17,30

Permeability of drill cores

GAS PERMEABILITY

SENSOR Uni Wien Date 06.06.2008

TEMPERATURE OF GAS [°C] 23,4

GAS - VISCOSITY [mPas] 0,0176

Drill core #	L [cm]	D [cm]	P _v [bar]	P _n [bar a]	Q _{Gas} [mlN/min]	k _{Gas} [md]
1	7,36	2,95	0,315	0,992	4.106	4.325,49
2	8,07	2,95	1,309	0,992	4.106	753,71
SM1 T22u	3,80	2,95	9,228	0,992	1.617	5,70
SM9	3,96	2,95	1,596	0,992	4.106	278,06
SM2 T22M	4,08	2,95	9,300	0,992	449	1,67
SM1 T11	3,77	2,96	9,145	0,992	2.409	8,51
SM7	3,76	2,95	2,943	0,992	4.106	103,24
SM2 T12	4,19	2,95	8,438	0,992	4.106	18,84
Sm1 T12M a	4,72	2,95	0,132	0,998	4.106	7.976,50
Sm1 T12M b	5,28	2,96	6,440	0,998	901	8,38
Sm9 nDB a	4,49	2,94	0,213	0,998	4.106	4.253,09
Sm9 nDB b	5,73	2,96	2,206	0,998	4.106	246,23

Amount of cement

Sm9_1	In the deformation band
Porosity+Cement	17,6 %
Porosity	7,3 %
Cement	10,3 %
Rock	82,4 %
Sm9_2	Adjacent to the deformation band
Porosity+Cement	28,8 %
Porosity	14,7 %
Cement	14,1 %
Rock	71,2 %
Sm9_3	Host rock
Porosity+Cement	35,2 %
Porosity	19,5 %
Cement	15,8 %
Rock	64,8 %
Sm8n_Zone 2	In the deformation band
Porosity+Cement	12,8 %
Porosity	3,7 %
Cement	9,1 %
Rock	87,2 %
Sm8n_Zone 1	Adjacent to the deformation band
Porosity+Cement	2,7 %
Porosity	0,4 %
Cement	2,3 %
Rock	97,3 %
Sm8n_Zone 3	Host rock
Porosity+Cement	29,9 %
Porosity	18,1 %
Cement	11,8 %
Rock	70,1 %

Helium porosity

Last calibration: 13.02.2008 at 25.0°C

V Sample cell	cm ³	102,71	103,08	102,64	102,90	103,10	103,20	102,67	102,73	102,79	103,18	102,65	102,97
V Exp. cell	cm ³	57,30	57,49	57,74	57,49	57,32	57,36	57,02	57,70	57,36	57,55	57,73	57,54
□ Hg	g/cm ³	13,54	13,54	13,54	13,54	13,54	13,54	13,54	13,54	13,54	13,54	13,54	13,54
Sensor	#	1	2	3	4	5	6	7	8	9	10	11	12
Depth	m												
Drill core	#	1	2	SM1 T22u	SM9	SM2 T22M	SM1 T11	SM7	SM2 T12	Sm1 T12M a	Sm1 T12M b	Sm9 nDB a	Sm9 nDB b
Length	cm	7,36	8,07	3,80	3,96	4,08	3,77	3,76	4,19	4,72	5,28	4,49	5,73
Diameter	cm	2,95	2,95	2,95	2,95	2,95	2,95	2,95	2,95	2,95	2,96	2,94	2,96
Net weight	g	96,644	104,684	59,032	53,762	64,450	58,174	56,576	62,461	59,499	73,966	60,954	80,485
Hg-buoyancy	g	670,6	735,3	348,8	359,6	375,3	345,3	345,5	384,2	428,1	483,1	411,4	527,9
Vol	cm ³	49,53	54,31	25,76	26,56	27,72	25,50	25,52	28,38	31,62	35,68	30,38	38,99
P1/1	bar	1,956	1,959	1,955	1,958	1,956	1,959	1,958	1,964	1,929	1,947	1,960	1,975
P2/1	bar	1,055	1,036	1,141	1,158	1,136	1,152	1,154	1,140	1,128	1,107	1,140	1,107
P1/2	bar	1,955	1,958	1,955	1,957	1,955	1,959	1,958	1,964	1,925	1,945	1,957	1,972
P2/2	bar	1,054	1,035	1,141	1,158	1,135	1,151	1,154	1,140	1,126	1,106	1,138	1,104
P1/3	bar	1,955	1,958	1,955	1,957	1,955	1,957	1,956	1,963	1,925	1,943	1,957	1,973
P2/3	bar	1,054	1,034	1,140	1,157	1,134	1,150	1,153	1,138	1,126	1,105	1,138	1,105
Matrix-Vol	cm ³	35,66	38,62	21,72	19,70	23,79	21,43	20,75	23,02	21,97	27,32	22,42	29,70
Porosity eff.	%	28,00	28,88	15,68	25,81	14,18	15,97	18,70	18,89	30,50	23,44	26,20	23,83
Density	g/cm ³	2,71	2,71	2,72	2,73	2,71	2,71	2,73	2,71	2,71	2,71	2,72	2,71
Volume weight	g/cm ³	1,95	1,93	2,29	2,02	2,33	2,28	2,22	2,20	1,88	2,07	2,01	2,06
Pv	cm ³	13,87	15,68	4,04	6,86	3,93	4,07	4,77	5,36	9,65	8,36	7,96	9,29
Por.-eff. (from geometry)		29,11	29,97	16,36	27,20	14,70	16,83	19,27	19,63	31,89	24,82	26,45	24,68

μ CT

Calibration

Calibration includes both techniques - the thin section porosity and - the drill core porosity

<u>Thin section</u>	<u>Analysis of thin sections in</u>	<u>Porosity</u>	<u>Average value to work with</u>				<u>Find spot in the μCT</u>	<u>Find spot in Amira with equivalent dataset</u>			<u>Threshold in Amira</u>		<u>Deviation</u>		
			<u>Scan porosity In [%]</u>	<u>Drill core Porosity In [%]</u>			<u>μCT</u>				<u>Scan</u>	<u>Kern</u>	<u>from drill core --> Scan</u>	<u>from Scan --> drill core</u>	
Sm1	Grayscale	6,728529681	6,8	16,0		At image	417	693		3050	4185	16,4	6,7	Short core	
Sm1	Grayscale	6,870399607										9,6	-9,3		
Sm1T11	Grayscale	26,30351779	26,3	23,4		At image	1438	1205	1362	6475	6300	23,3	26,2	Long core	
Sm1T11	Farbig	26,30351779										-3,0	2,8		
Sm9	Grayscale	21,66809666	21,7	23,9		At image				13900	15350	30,9	17,1	Short core	
Sm9	Farbig	21,708328										7,0	-6,8		

Sm9

SM9

Porosity calculation

at threshold value: 15350

Dataset: Sm9_KG2.8_bh4.2

from Network

Sm9

Data field	Dimensions	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]
DB2	200	573922	15,495894	7481354	201,996558	8055276	217,492452	7,1
Def_band	200	822063	22,195701	7298538	197,060526	8120601	219,256227	10,1
TZ	200	2323064	62,722728	5797537	156,533499	8120601	219,256227	28,6
TZ2	200	2184164	58,972428	5936437	160,283799	8120601	219,256227	26,9
HR	300	6646463	179,454501	18398604	496,762308	25045067	676,216809	26,5
HR2	300	6711784	181,218168	16199503	437,386581	22911287	618,604749	29,3
HR_weitweg	200	2048161	55,300347	5942138	160,437726	7990299	215,738073	25,6
DB1	75	9797	0,264519	429179	11,587833	438976	11,852352	2,2
DB2	75	4287	0,115749	434689	11,736603	438976	11,852352	1,0
DB3	75	17564	0,474228	421412	11,378124	438976	11,852352	4,0
DB4	75	22578	0,609606	416398	11,242746	438976	11,852352	5,1
DB5	75	22736	0,613872	416240	11,23848	438976	11,852352	5,2
DB6	75	17137	0,462699	421839	11,389653	438976	11,852352	3,9
Profile1	75	183273	4,948371	255702	6,903954	438975	11,852325	41,8
Profile2	75	161558	4,362066	277418	7,490286	438976	11,852352	36,8
Profile3	75	130290	3,51783	308686	8,334522	438976	11,852352	29,7
Profile4	75	124281	3,355587	314695	8,496765	438976	11,852352	28,3
Profile5	75	114500	3,0915	324476	8,760852	438976	11,852352	26,1
Profile6	75	39684	1,071468	399292	10,780884	438976	11,852352	9,0
Profile7	75	27701	0,747927	411275	11,104425	438976	11,852352	6,3
Profile8	75	48303	1,304181	390673	10,548171	438976	11,852352	11,0
rofile9	75	120093	3,242511	318883	8,609841	438976	11,852352	27,4

Data field	Dimensions	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]
Profile10	75	141079	3,809133	297897	8,043219	438976	11,852352	32,1
Profile11	75	157296	4,246992	281680	7,60536	438976	11,852352	35,8
Profile12	75	171805	4,638735	267171	7,213617	438976	11,852352	39,1
Profile13	75	140634	3,797118	298342	8,055234	438976	11,852352	32,0
Profile14	75	140357	3,789639	298619	8,062713	438976	11,852352	32,0

1050

SM9

Porosity calculation

at threshold value: 13900

Dataset: Sm9_KG2.8_bh4.2_test

from Network Sm9_test

Data field	Dimensions	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity	Data field	Data field
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]	[z-Axis]	[z-Axis in mm]
Sm9_Profile_1	101	212966	5,750082	817335	22,068045	1030301	27,818127	20,7	0-100	1,5 Data range
Sm9_Profile_2	101	198973	5,372271	831328	22,445856	1030301	27,818127	19,3	100-200	4,5 x 200 300
Sm9_Profile_3	101	172464	4,656528	857837	23,161599	1030301	27,818127	16,7	200-300	7,5 y 200 300
Sm9_Profile_4	101	163158	4,405266	867143	23,412861	1030301	27,818127	15,8	300-400	10,5 z 0 1100
Sm9_Profile_5	101	107317	2,897559	922984	24,920568	1030301	27,818127	10,4	400-500	13,5
Sm9_Profile_6	101	21050	0,56835	1009251	27,249777	1030301	27,818127	2,0	500-600	16,5
Sm9_Profile_7	101	71318	1,925586	958983	25,892541	1030301	27,818127	6,9	600-700	19,5
Sm9_Profile_8	101	242132	6,537564	788169	21,280563	1030301	27,818127	23,5	700-800	22,5
Sm9_Profile_9	101	188538	5,090526	841763	22,727601	1030301	27,818127	18,3	800-900	25,5
Sm9_Profile_10	101	255966	6,911082	774335	20,907045	1030301	27,818127	24,8	900-1000	28,5
Sm9_Profile_11	101	188761	5,096547	841540	22,72158	1030301	27,818127	18,3	1000-1100	31,5
Sm9_Profile2_1	101	192080	5,18616	838221	22,631967	1030301	27,818127	18,6	0-100	1,5 Data range
Sm9_Profile2_2	101	175900	4,7493	854401	23,068827	1030301	27,818127	17,1	100-200	4,5 x 600 700
Sm9_Profile2_3	101	185762	5,015574	844539	22,802553	1030301	27,818127	18,0	200-300	7,5 y 200 300
Sm9_Profile2_4	101	188756	5,096412	841545	22,721715	1030301	27,818127	18,3	300-400	10,5 z 0 1100
Sm9_Profile2_5	101	172235	4,650345	858066	23,167782	1030301	27,818127	16,7	400-500	13,5

Data field Unit	Dimensions Pixel x*x*x	Pores in [pixelcounts]	Pores in [mm³]	Rock in [pixelcounts]	Rock in [mm³]	Total volume in [pixelcounts]	Total volume in [mm³]	Porosity in [%]	Data field [z-Axis]	Data field [z-Axis in mm]
Sm9_Profile2_6	101	42412	1,145124	987889	26,673003	1030301	27,818127	4,1	500-600	16,5
Sm9_Profile2_7	101	33859	0,914193	996442	26,903934	1030301	27,818127	3,3	600-700	19,5
Sm9_Profile2_8	101	109509	2,956743	920792	24,861384	1030301	27,818127	10,6	700-800	22,5
Sm9_Profile2_9	101	213203	5,756481	817098	22,061646	1030301	27,818127	20,7	800-900	25,5
Sm9_Profile2_10	101	229998	6,209946	800303	21,608181	1030301	27,818127	22,3	900-1000	28,5
Sm9_Profile2_11	101	190060	5,13162	840241	22,686507	1030301	27,818127	18,4	1000-1100	31,5
Sm9_Profile3_1	101	196402	5,302854	833899	22,515273	1030301	27,818127	19,1	0-100	1,5 Data range
Sm9_Profile3_2	101	175385	4,735395	854916	23,082732	1030301	27,818127	17,0	100-200	4,5 x 200 300
Sm9_Profile3_3	101	193464	5,223528	836837	22,594599	1030301	27,818127	18,8	200-300	7,5 y 600 700
Sm9_Profile3_4	101	160167	4,324509	870134	23,493618	1030301	27,818127	15,5	300-400	10,5 z 0 1100
Sm9_Profile3_5	101	28138	0,759726	1002163	27,058401	1030301	27,818127	2,7	400-500	13,5
Sm9_Profile3_6	101	46038	1,243026	984263	26,575101	1030301	27,818127	4,5	500-600	16,5
Sm9_Profile3_7	101	202452	5,466204	827849	22,351923	1030301	27,818127	19,6	600-700	19,5
Sm9_Profile3_8	101	191748	5,177196	838553	22,640931	1030301	27,818127	18,6	700-800	22,5
Sm9_Profile3_9	101	146838	3,964626	883463	23,853501	1030301	27,818127	14,3	800-900	25,5
Sm9_Profile3_10	101	164069	4,429863	866232	23,388264	1030301	27,818127	15,9	900-1000	28,5
Sm9_Profile3_11	101	178088	4,808376	852213	23,009751	1030301	27,818127	17,3	1000-1100	31,5
Sm9_Profile4_1	101	195984	5,291568	834317	22,526559	1030301	27,818127	19,0	0-100	1,5 Data range
Sm9_Profile4_2	101	179154	4,837158	851147	22,980969	1030301	27,818127	17,4	100-200	4,5 x 600 700
Sm9_Profile4_3	101	233026	6,291702	797275	21,526425	1030301	27,818127	22,6	200-300	7,5 y 600 700
Sm9_Profile4_4	101	210200	5,6754	820101	22,142727	1030301	27,818127	20,4	300-400	10,5 z 0 1100
Sm9_Profile4_5	101	119721	3,232467	910580	24,58566	1030301	27,818127	11,6	400-500	13,5
Sm9_Profile4_6	101	51922	1,401894	978379	26,416233	1030301	27,818127	5,0	500-600	16,5
Sm9_Profile4_7	101	29475	0,795825	1000826	27,022302	1030301	27,818127	2,9	600-700	19,5
Sm9_Profile4_8	101	153433	4,142691	876868	23,675436	1030301	27,818127	14,9	700-800	22,5
Sm9_Profile4_9	101	171626	4,633902	858675	23,184225	1030301	27,818127	16,7	800-900	25,5
Sm9_Profile4_10	101	228235	6,162345	802066	21,655782	1030301	27,818127	22,2	900-1000	28,5
Sm9_Profile4_11	101	174293	4,705911	856008	23,112216	1030301	27,818127	16,9	1000-1100	31,5

Data field Unit	Dimensions Pixel x*x*x	Pores in [pixelcounts]	Pores in [mm³]	Rock in [pixelcounts]	Rock in [mm³]	Total volume in [pixelcounts]	Total volume in [mm³]	Porosity in [%]	Data field [z-Axis]	Data field [z-Axis in mm]
Sm9_Profile5_1	101	232038	6,265026	798263	21,553101	1030301	27,81827	22,5	0-100	1,5 Data range
Sm9_Profile5_2	101	262777	7,094979	767524	20,723148	1030301	27,818127	25,5	100-200	4,5 x 416 516
Sm9_Profile5_3	101	221681	5,985387	808620	21,83274	1030301	27,818127	21,5	200-300	7,5 y 416 516
Sm9_Profile5_4	101	212079	5,726133	818222	22,091994	1030301	27,818127	20,6	300-400	10,5 z 0 1100
Sm9_Profile5_5	101	163363	4,410801	866938	23,407326	1030301	27,818127	15,9	400-500	13,5
Sm9_Profile5_6	101	21414	0,578178	1008887	27,239949	1030301	27,818127	2,1	500-600	16,5
Sm9_Profile5_7	101	137246	3,705642	893055	24,112485	1030301	27,818127	13,3	600-700	19,5
Sm9_Profile5_8	101	238617	6,442659	791684	21,375468	1030301	27,818127	23,2	700-800	22,5
Sm9_Profile5_9	101	217427	5,870529	812874	21,947598	1030301	27,818127	21,1	800-900	25,5
Sm9_Profile5_10	101	223695	6,039765	806606	21,778362	1030301	27,818127	21,7	900-1000	28,5
Sm9_Profile5_11	101	278756	7,526412	751545	20,291715	1030301	27,818127	27,1	1000-1100	31,5

Average [log]	Porosity in [log]	Average	Porosity in [%]	
	1,30068		20,0	0-100 1,5
	1,28466		19,3	100-200 4,5
	1,290835		19,5	200-300 7,5
	1,25858		18,1	300-400 10,5
	1,059487		11,5	400-500 13,5
	0,550128		3,5	500-600 16,5
	0,964165		9,2	600-700 19,5
	1,259081		18,2	700-800 22,5
	1,260098		18,2	800-900 25,5
	1,330233		21,4	900-1000 28,5
	1,292369		19,6	1000-1100 31,5

Sm1

SM1

Porosity calculation

at threshold value: 3050

Dataset:Sm1_Arbeitsmaterial

from Network Sm1

Data field	Dimensions	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]
Sm1_1	76	22490	0,60723	56398	1,522746	78888	2,129976	28,5
Sm1_2	76	66245	1,788615	301443	8,138961	367688	9,927576	18,0
Sm1_3	76	71999	1,943973	366977	9,908379	438976	11,852352	16,4
Sm1_4	76	76113	2,055051	362863	9,797301	438976	11,852352	17,3
Sm1_5	76	50632	1,367064	388344	10,485288	438976	11,852352	11,5
Sm1_6	76	8957	0,241839	430019	11,610513	438976	11,852352	2,0
Sm1_7	76	10265	0,277155	428711	11,575197	438976	11,852352	2,3
Sm1_8	76	5331	0,143937	433645	11,708415	438976	11,852352	1,2
Sm1_9	76	2003	0,054081	436973	11,798271	438976	11,852352	0,5
Sm1_10	76	2710	0,07317	436266	11,779182	438976	11,852352	0,6
Sm1_11	76	1831	0,049437	437145	11,802915	438976	11,852352	0,4
Sm1_12	76	14717	0,397359	424259	11,454993	438976	11,852352	3,4
Sm1_13	76	25250	0,68175	413726	11,170602	438976	11,852352	5,8
Sm1_DB_1	76	3497	0,094419	435479	11,757933	438976	11,852352	0,8
Sm1_DB_2	76	3399	0,091773	435577	11,760579	438976	11,852352	0,8
Sm1_DB_3	76	3913	0,105651	435063	11,746701	438976	11,852352	0,9
Sm1_DB_4	76	1460	0,03942	437516	11,812932	438976	11,852352	0,3
Sm1_DB_5	76	5468	0,147636	433508	11,704716	438976	11,852352	1,2
Sm1_DB_6	76	8238	0,222426	430738	11,629926	438976	11,852352	1,9
Sm1_DB_7	76	2593	0,070011	436383	11,782341	438976	11,852352	0,6
Sm1_DB_8	76	3471	0,093717	435505	11,758635	438976	11,852352	0,8
Sm1_DB_9	76	2445	0,066015	436531	11,786337	438976	11,852352	0,6
Sm1_DB_10	76	2248	0,060696	436728	11,791656	438976	11,852352	0,5

Data field	Dimensions	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]
Sml_DB_11	76	5689	0,153603	433287	11,698749	438976	11,852352	1,3
Sml_DB_12	76	8590	0,23193	430386	11,620422	438976	11,852352	2,0
Sml_HR_1	201	1473957	39,796839	6383133	172,344591	7857090	212,14143	18,8
Sml_HR_2	201	1243768	33,581736	4527746	122,249142	5771514	155,830878	21,6
Sml_Profile1	76	27531	0,743337	411445	11,109015	438976	11,852352	6,3
Sml_Profile2	76	41444	1,118988	397532	10,733364	438976	11,852352	9,4
Sml_Profile3	76	15599	0,421173	423377	11,431179	438976	11,852352	3,6
Sml_Profile4	76	5336	0,144072	433640	11,70828	438976	11,852352	1,2
Sml_Profile5	76	6606	0,178362	432370	11,67399	438976	11,852352	1,5
Sml_Profile6	76	2882	0,077814	436094	11,774538	438976	11,852352	0,7
Sml_Profile7	76	25260	0,68202	413716	11,170332	438976	11,852352	5,8
Sml_Profile8	76	58830	1,58841	380146	10,263942	438976	11,852352	13,4
Sml_Profile9	76	71404	1,927908	367572	9,924444	438976	11,852352	16,3
Sml_Profile10	76	74953	2,023731	364023	9,828621	438976	11,852352	17,1
Sml_Profile11	76	73363	1,980801	365613	9,871551	438976	11,852352	16,7
Sml_DB-F_1	76	7561	0,204147	431415	11,648205	438976	11,852352	1,7
Sml_DB-F_2	76	4873	0,131571	434103	11,720781	438976	11,852352	1,1
Sml_DB-F_3	76	3804	0,102708	435172	11,749644	438976	11,852352	0,9
Sml_DB-F_4	76	5582	0,150714	433394	11,701638	438976	11,852352	1,3

Sm1T11

SM1T11

Porosity calculation

at threshold value: 6475

Dataset: Sm1T11 Arbeitsmaterial_neu

from Network Sm1T11_richtiger Datensatz

Data field	Dim.	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity	Data field	D. f.
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]	[z-Axis]	[z-in mm]
Sm1_T11_profile_1	101	387065	24,77216	643236	41,167104	1030301	65,939264	37,6	100-200	6,0 Data range
Sm1_T11_profile_2	101	248665	15,91456	781636	50,024704	1030301	65,939264	24,1	200-300	10,0 x 100 200
Sm1_T11_profile_3	101	272351	17,430464	757950	48,5088	1030301	65,939264	26,4	300-400	14,0 y 100 200
Sm1_T11_profile_4	101	181922	11,643008	848379	54,296256	1030301	65,939264	17,7	400-500	18,0 z 100-2200
Sm1_T11_profile_5	101	154150	9,8656	876151	56,073664	1030301	65,939264	15,0	500-600	22,0
Sm1_T11_profile_6	101	112250	7,184	918051	58,755264	1030301	65,939264	10,9	600-700	26,0
Sm1_T11_profile_7	101	26171	1,674944	1004130	64,26432	1030301	65,939264	2,5	700-800	30,0
Sm1_T11_profile_8	101	11127	0,712128	1019174	65,227136	1030301	65,939264	1,1	800-900	34,0
Sm1_T11_profile_9	101	111113	7,111232	919788	58,866432	1030901	65,977664	10,8	900-1000	38,0
Sm1_T11_profile_10	101	174253	11,152192	856048	54,787072	1030301	65,939264	16,9	1000-1100	42,0
Sm1_T11_profile_11	101	240004	15,360256	790297	50,579008	1030301	65,939264	23,3	1100-1200	46,0
Sm1_T11_profile_12	101	260649	16,681536	769652	49,257728	1030301	65,939264	25,3	1200-1300	50,0
Sm1_T11_profile_13	101	202805	12,97952	827496	52,959744	1030301	65,939264	19,7	1300-1400	54,0
Sm1_T11_profile_14	101	241197	15,436608	789104	50,502656	1030301	65,939264	23,4	1400-1500	58,0
Sm1_T11_profile_15	101	271525	17,3776	758776	48,561664	1030301	65,939264	26,4	1500-1600	62,0
Sm1_T11_profile_16	101	334814	21,428096	695487	44,511168	1030301	65,939264	32,5	1600-1700	66,0
Sm1_T11_profile_17	101	319310	20,43584	710991	45,503424	1030301	65,939264	31,0	1700-1800	70,0
Sm1_T11_profile_18	101	289087	18,501568	741214	47,437696	1030301	65,939264	28,1	1800-1900	74,0
Sm1_T11_profile_19	101	287202	18,380928	743099	47,558336	1030301	65,939264	27,9	1900-2000	78,0
Sm1_T11_profile_20	101	314958	20,157312	715343	45,781952	1030301	65,939264	30,6	2100-2200	82,0
Sm1_T11_profile_21	101	316982	20,286848	713319	45,652416	1030301	65,939264	30,8	2200-2300	86,0

Data field	Dim.	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity	Data field	D. f.			
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]	[z-Axis]	[z-in mm]			
Sm1_T11_profile2_1	101	315699	20,204736	714602	45,734528	1030301	65,939264	30,6	200-300	10,0	Data range		
Sm1_T11_profile2_2	101	275423	17,627072	754878	48,312192	1030301	65,939264	26,7	300-400	14,0	x	450	550
Sm1_T11_profile2_3	101	254891	16,313024	775410	49,62624	1030301	65,939264	24,7	400-500	18,0	y	400	500
Sm1_T11_profile2_4	101	144680	9,25952	885621	56,679744	1030301	65,939264	14,0	500-600	22,0	z	200-2200	
Sm1_T11_profile2_5	101	134300	8,5952	896001	57,344064	1030301	65,939264	13,0	600-700	26,0			
Sm1_T11_profile2_6	101	10559	0,675776	1019742	65,263488	1030301	65,939264	1,0	700-800	30,0			
Sm1_T11_profile2_7	101	10725	0,6864	1019576	65,252864	1030301	65,939264	1,0	800-900	34,0			
Sm1_T11_profile2_8	101	41094	2,630016	989207	63,309248	1030301	65,939264	4,0	900-1000	38,0			
Sm1_T11_profile2_9	101	168253	10,768192	862048	55,171072	1030301	65,939264	16,3	1000-1100	42,0			
Sm1_T11_profile2_10	101	120402	7,705728	909899	58,233536	1030301	65,939264	11,7	1100-1200	46,0			
Sm1_T11_profile2_11	101	138685	8,87584	891616	57,063424	1030301	65,939264	13,5	1200-1300	50,0			
Sm1_T11_profile2_12	101	224525	14,3696	805776	51,569664	1030301	65,939264	21,8	1300-1400	54,0			
Sm1_T11_profile2_13	101	239007	15,296448	791294	50,642816	1030301	65,939264	23,2	1400-1500	58,0			
Sm1_T11_profile2_14	101	243802	15,603328	786499	50,335936	1030301	65,939264	23,7	1500-1600	62,0			
Sm1_T11_profile2_15	101	284090	18,18176	746211	47,757504	1030301	65,939264	27,6	1600-1700	66,0			
Sm1_T11_profile2_16	101	281782	18,034048	748519	47,905216	1030301	65,939264	27,3	1700-1800	70,0			
Sm1_T11_profile2_17	101	320247	20,495808	710054	45,443456	1030301	65,939264	31,1	1800-1900	74,0			
Sm1_T11_profile2_18	101	353753	22,640192	676548	43,299072	1030301	65,939264	34,3	1900-2000	78,0			
Sm1_T11_profile2_19	101	286697	18,348608	743604	47,590656	1030301	65,939264	27,8	2100-2200	82,0			
Sm1_T11_profile2_20	101	365523	23,393472	664778	42,545792	1030301	65,939264	35,5	2200-2300	86,0			
Sm1_T11_profile3_1	101	317716	20,333824	712585	45,60544	1030301	65,939264	30,8	200-300	10,0	Data range		
Sm1_T11_profile3_2	101	306889	19,640896	723412	46,298368	1030301	65,939264	29,8	300-400	14,0	x	400	500
Sm1_T11_profile3_3	101	248348	15,894272	781953	50,044992	1030301	65,939264	24,1	400-500	18,0	y	100	200
Sm1_T11_profile3_4	101	220045	14,08288	810256	51,856384	1030301	65,939264	21,4	500-600	22,0	z	200-2200	
Sm1_T11_profile3_5	101	85651	5,481664	944650	60,4576	1030301	65,939264	8,3	600-700	26,0			
Sm1_T11_profile3_6	101	31705	2,02912	998596	63,910144	1030301	65,939264	3,1	700-800	30,0			
Sm1_T11_profile3_7	101	12506	0,800384	1017795	65,13888	1030301	65,939264	1,2	800-900	34,0			
Sm1_T11_profile3_8	101	27019	1,729216	1003282	64,210048	1030301	65,939264	2,6	900-1000	38,0			
Sm1_T11_profile3_9	101	107144	6,857216	923157	59,082048	1030301	65,939264	10,4	1000-1100	42,0			
Sm1_T11_profile3_10	101	105875	6,776	924426	59,163264	1030301	65,939264	10,3	1100-1200	46,0			

Data field	Dim.	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity	Data field	D. f.
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]	[z-Axis]	[z-in mm]
Sm1_T11_profile3_11	101	155178	9,931392	875123	56,007872	1030301	65,939264	15,1	1200-1300	50,0
Sm1_T11_profile3_12	101	213596	13,670144	816705	52,26912	1030301	65,939264	20,7	1300-1400	54,0
Sm1_T11_profile3_13	101	273645	17,51328	756656	48,425984	1030301	65,939264	26,6	1400-1500	58,0
Sm1_T11_profile3_14	101	316990	20,28736	713311	45,651904	1030301	65,939264	30,8	1500-1600	62,0
Sm1_T11_profile3_15	101	313137	20,040768	717164	45,898496	1030301	65,939264	30,4	1600-1700	66,0
Sm1_T11_profile3_16	101	277529	17,761856	752772	48,177408	1030301	65,939264	26,9	1700-1800	70,0
Sm1_T11_profile3_17	101	337119	21,575616	693182	44,363648	1030301	65,939264	32,7	1800-1900	74,0
Sm1_T11_profile3_18	101	326476	20,894464	703825	45,0448	1030301	65,939264	31,7	1900-2000	78,0
Sm1_T11_profile3_19	101	272633	17,448512	757668	48,490752	1030301	65,939264	26,5	2100-2200	82,0
Sm1_T11_profile3_20	101	312465	19,99776	717836	45,941504	1030301	65,939264	30,3	2200-2300	86,0
Sm1_T11_profile4_1	101	315258	20,176512	715043	45,762752	1030301	65,939264	30,6	200-300	10,0
Sm1_T11_profile4_2	101	282955	18,10912	747346	47,830144	1030301	65,939264	27,5	300-400	14,0
Sm1_T11_profile4_3	101	229430	14,68352	800871	51,255744	1030301	65,939264	22,3	400-500	18,0
Sm1_T11_profile4_4	101	115683	7,403712	914618	58,535552	1030301	65,939264	11,2	500-600	22,0
Sm1_T11_profile4_5	101	40797	2,611008	989504	63,328256	1030301	65,939264	4,0	600-700	26,0
Sm1_T11_profile4_6	101	12101	0,774464	1018200	65,1648	1030301	65,939264	1,2	700-800	30,0
Sm1_T11_profile4_7	101	11777	0,753728	1018524	65,185536	1030301	65,939264	1,1	800-900	34,0
Sm1_T11_profile4_8	101	103348	6,614272	926953	59,324992	1030301	65,939264	10,0	900-1000	38,0
Sm1_T11_profile4_9	101	152283	9,746112	878018	56,193152	1030301	65,939264	14,8	1000-1100	42,0
Sm1_T11_profile4_10	101	236751	15,152064	793550	50,7872	1030301	65,939264	23,0	1100-1200	46,0
Sm1_T11_profile4_11	101	244818	15,668352	785483	50,270912	1030301	65,939264	23,8	1200-1300	50,0
Sm1_T11_profile4_12	101	306699	19,628736	723602	46,310528	1030301	65,939264	29,8	1300-1400	54,0
Sm1_T11_profile4_13	101	222548	14,243072	807753	51,696192	1030301	65,939264	21,6	1400-1500	58,0
Sm1_T11_profile4_14	101	238329	15,253056	791972	50,686208	1030301	65,939264	23,1	1500-1600	62,0
Sm1_T11_profile4_15	101	240269	15,377216	790032	50,562048	1030301	65,939264	23,3	1600-1700	66,0
Sm1_T11_profile4_16	101	320326	20,500864	709975	45,4384	1030301	65,939264	31,1	1700-1800	70,0
Sm1_T11_profile4_17	101	241049	15,427136	789252	50,512128	1030301	65,939264	23,4	1800-1900	74,0
Sm1_T11_profile4_18	101	298990	19,13536	731311	46,803904	1030301	65,939264	29,0	1900-2000	78,0
Sm1_T11_profile4_19	101	277174	17,739136	753127	48,200128	1030301	65,939264	26,9	2100-2200	82,0
Sm1_T11_profile4_20	101	314474	20,126336	715827	45,812928	1030301	65,939264	30,5	2200-2300	86,0

Data field	Dim.	Pores	Pores	Rock	Rock	Total volume	Total volume	Porosity	Data field	D. f.			
Unit	Pixel x*x*x	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [pixelcounts]	in [mm³]	in [%]	[z-Axis]	[z-in mm]			
Sm1_T11_profile5_1	101	370234	23,694976	660067	42,244288	1030301	65,939264	35,9	200-300	10,0	Data range		
Sm1_T11_profile5_2	101	300486	19,231104	729815	46,70816	1030301	65,939264	29,2	300-400	14,0	x	275	375
Sm1_T11_profile5_3	101	286735	18,35104	743566	47,588224	1030301	65,939264	27,8	400-500	18,0	y	275	375
Sm1_T11_profile5_4	101	222942	14,268288	807359	51,670976	1030301	65,939264	21,6	500-600	22,0	z	200-2200	
Sm1_T11_profile5_5	101	174653	11,177792	855648	54,761472	1030301	65,939264	17,0	600-700	26,0			
Sm1_T11_profile5_6	101	52089	3,333696	978212	62,605568	1030301	65,939264	5,1	700-800	30,0			
Sm1_T11_profile5_7	101	52259	3,344576	978042	62,594688	1030301	65,939264	5,1	800-900	34,0			
Sm1_T11_profile5_8	101	126732	8,110848	903569	57,828416	1030301	65,939264	12,3	900-1000	38,0			
Sm1_T11_profile5_9	101	230619	14,759616	799682	51,179648	1030301	65,939264	22,4	1000-1100	42,0			
Sm1_T11_profile5_10	101	254579	16,293056	775722	49,646208	1030301	65,939264	24,7	1100-1200	46,0			
Sm1_T11_profile5_11	101	236949	15,164736	793352	50,774528	1030301	65,939264	23,0	1200-1300	50,0			
Sm1_T11_profile5_12	101	266573	17,060672	763728	48,878592	1030301	65,939264	25,9	1300-1400	54,0			
Sm1_T11_profile5_13	101	345451	22,108864	684850	43,8304	1030301	65,939264	33,5	1400-1500	58,0			
Sm1_T11_profile5_14	101	348520	22,30528	681781	43,633984	1030301	65,939264	33,8	1500-1600	62,0			
Sm1_T11_profile5_15	101	322511	20,640704	707790	45,29856	1030301	65,939264	31,3	1600-1700	66,0			
Sm1_T11_profile5_16	101	340116	21,767424	690185	44,17184	1030301	65,939264	33,0	1700-1800	70,0			
Sm1_T11_profile5_17	101	367856	23,542784	662445	42,39648	1030301	65,939264	35,7	1800-1900	74,0			
Sm1_T11_profile5_18	101	364672	23,339008	665629	42,600256	1030301	65,939264	35,4	1900-2000	78,0			
Sm1_T11_profile5_19	101	385785	24,69024	644516	41,249024	1030301	65,939264	37,4	2100-2200	82,0			
Sm1_T11_profile5_20	101	382785	24,49824	647516	41,441024	1030301	65,939264	37,2	2200-2300	86,0			

AVERAGE	Porosity in [%]	
30,4	200-300	10,0
27,9	300-400	14,0
23,3	400-500	18,0
16,6	500-600	22,0
10,6	600-700	26,0
2,6	700-800	30,0
1,9	800-900	34,0
7,9	900-1000	38,0
16,2	1000-1100	42,0
18,6	1100-1200	46,0
20,1	1200-1300	50,0
23,6	1300-1400	54,0
25,7	1400-1500	58,0
27,5	1500-1600	62,0
29,0	1600-1700	66,0
29,9	1700-1800	70,0
30,2	1800-1900	74,0
31,7	1900-2000	78,0
29,8	2100-2200	82,0
32,8	2200-2300	86,0

Minipermeameter

Sm1T11

Measurement report Minipermeameter

Date: 280508 UniwienSM1T11

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 25,2 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
40	267,38	684,65	159,09	340,57	163,2	177,01
50	486,7	645,28	680,79	305,56	286,97	484,26
60	479,97	549,84	386,44	597,57	711,93	1005,92
70	254,79	291,76	580,08	503,71	500,89	231,34
80	517,21	207,98	78,86	102,3	65,81	130,56
90	202,76	200,5	673,36	809,69	659,41	91,13
100	193,58	460,36	272,57	789,61	438,43	136,73
110	387,43	266,69	222,01	421,74	69,79	35,15
120	435,18	310,86	466,13	708,28	412,06	190
130	348,27	851,16	463,46	408,91	419,1	183,96
140	325,98	652	361,29	653,51	721,71	395,66
150	408,91	674,98	415,51	572,68	695,51	348,47
160	286,66	302,55	606,37	667,39	930,13	250,11
170	718,13	604,9	1233,13	465,89	450,69	267,92
180	196,74	113,48	232,1	65	427,81	63,41
190	42,68	30,66	49,73	37,18	26,87	23,22
200	8,61	8,41	5,53	8,2	8,26	7,82
210	7,77	11,97	16,27	13,18	12,73	36,06
220	319,99	25,61	42,22	398,39	83,15	511,77
230	412,35	817,58	496,38	138,34	198,58	220,64
240	232,98	344,34	600,9	323,38	364,77	336,1
250	294,06	421,92	139,08	325,9	239,52	262,16
260	339,34	182,13	312,41	208,38	209,79	177,7
270	570,28	347,61	308,43	299,3	75,35	173,24
x						

Sm1T22

Measurement report Minipermeameter

Date: 290508 **UniwienSM1T22**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
40	207,88	267,04	88,77	26,82	48,2	12,05
50	57,3	140,38	108,64	49,87	69,76	82,35
60	427,65	115,19	119,54	156,84	59,79	106,35
70	57,36	92,08	163,72	414,22	145,88	190,63
80	30,01	13,45	31,71	98,83	295,42	84,7
90	143,11	99,92	64,09	50,38	15,94	25,54
100	73,45	81,28	47,04	78,7	51,21	61,52
110	99,23	48,31	54,87	25,77	60,5	50,59
120	161,98	53,49	34,3	39,72	36,17	73,59
130	45,67	24,01	45,48	26,05	50,68	29,13
140	48,43	79,32	26,07	46,72	27,83	39,35
150	70,3	33,32	25,09	39,92	24,59	22,55
160	28,01	31,6	40,26	24,01	21,58	40,99
170	166,53	51,56	22,37	25,21	21,51	31,38
180	312,8	92,35	61,15	30,73	19,42	22,98
185	173,21	122,45	53,56	52,8	30,96	16,72
190	153,3	232,53	62,78	127,09	125,51	50,02
195	12,01	20,1	52,3	499,43	118,2	35,9
200	5,77	4,57	3,85	12,12	5,05	7,79
205	3,94	4,38	4,37	4,49	4,06	4,14
210	10,21	8,17	4,33	4,71	5,06	4,36
215	34,4	14,26	87,42	27,68	5,77	6,09
220	54	64,14	115,04	27,73	40,23	19,68
225	134,96	133,03	47,81	44,58	44,35	15,34
230	68,88	105,49	117,22	21,78	138,82	23,83
240	115,35	85,51	104,08	102,07	29,39	45,57
250	182,98	66,22	152,9	111,3	97,59	35,52
260	119,06	99,19	117,06	124,52	130,56	197,4
x						

Sm2T12

Measurement report Minipermeameter

Date: 300508 **UniwienSM2T12**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
20	781,32	571,42	313,09	408,62	233,39	798,13
30	245,35	758,99	519,23	433,8	352,9	410,45
40	536,95	376,07	427,52	617,38	837,07	731,91
50	394,26	268,98	293,53	611,48	286,62	496,77
60	848,79	284,6	108,5	101,49	64,18	224,03
70	329,51	506,33	160,45	118,6	164,4	188,5
80	531,9	192,98	460,36	1007,51	493,14	437,72
90	474,01	272,63	1200,03	953,1	572,75	322,78
100	177,09	354,22	1579,64	189,01	40,97	20,86
110	36,48	166,34	65,28	34,1	30,64	27,58
120	31,15	28,14	34,2	46,15	45,54	107,42
130	67,21	41,7	36,93	39,58	51,08	53,92
140	169,4	155,45	57,87	45,69	48,99	46,89
150	122,85	70,18	53,72	65,15	53,61	58,16
160	187,8	724,42	802,23	113,87	157,68	102,84
170	1913,04	1155,56	303,4	77,73	261,44	364,92
180	711,75	948,73	241,91	873,7	694,23	373,94
190	880,52	574,12	667,47	366,24	551,69	686,65
200	2004,15	719,06	522,93	556,8	230,99	582,53
210	1048,56	498,64	539,77	305,17	237,84	555,66
220	825,85	1093,63	316,13	263,22	147,87	
230	728,24	763,32	339,95	252,56	320,45	864,02
x						

Sm2T22

Measurement report Minipermeameter

Date: 280508 **UniwienSM2T22**

Measuring gas: N2

Gas - viscosity: 0,0177 mPas
Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 mm Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
10	3167,37	1774,57	745,3	725,72	1873,74	2000,3
20	2019,5	2647,56	1045,99	880,67	2945,85	870,7
30	2019,5	2791,69	2039,59	764,62	617,6	641,77
40	2294,12	1965,82	2490,42	860,01	708,79	1063,42
50	2053,98	2102,9	801,99	637,11	616,39	557,2
60	2053,98	2133,21	729,63	802,86	557,84	646,48
70	2447,59	918,71	1081,79	1000	648,15	591,04
80	731,87	1120,02	825,28	1924,78	787,54	1979,8
90	2333,42	749,05	725,02	1042,4	687,79	900,56
100	2186,78	1081,11	646,24	828,47	425,89	358,3
110	817,32	313,02	325,88	399,96	102,75	147,65
120	272,31	2352,17	1072,25	782,05	538,66	292,23
130	315,46	744,24	2508,1	2181,8	497,62	262,36
140	1,78	33,58	4,55	82,53	107,58	46,66
150	2,84	4,6	1,31	1,1	0	0
160	3,4	5,42	4,76	35,02	5,52	4,33
170	157,47	156,53	11,7	21,45	61,23	21,09
180	19,86	133,11	247,21	80,6	62,45	44,06
190	787,3	1193,46	710,87	2560,13	809,17	100,04
200	1017,14	845,03	588,27	2337,75	2180,83	618,12

x

Sm3

Measurement report Minipermeameter

Date: 280508 **UniwienSM3T11**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 25,2 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
40	11,02	4,19	9,94	15,31	16,07	22,84
50	32,19	21,32	23,9	24,36	13,8	18,44
60	21,46	44,56	21,01	19,07	10,82	23,58
70	13,56	25,71	18,63	16,62	14,96	30,45
80	14,19	30,19	21,3	23,58	16,62	33,88
90	30,86	29,12	22,62	23,56	17,59	45,83
100	31,38	17,22	29,6	13,24	16,95	17,89
110	11,24	9,33	12,44	12,24	18,6	66,2
120	26,27	21,12	13,98	18,6	17,5	12,28
130	13,09	18,47	17,37	15,37	11,42	14,53
140	10,12	16,25	9,23	9,53	10,18	11,63
150	14,11	18,78	11,17	21,8	11,02	9,28
160	15,2	10,67	14,96	22,13	11,12	11,62
170	17,04	13,11	15,57	14,16	16,08	13,23
180	19,8	19,93	13,78	16,32	14,49	9,32
190	12,88	11,11	10,65	12,57	15,94	14,4
200	14,88	13,41	14,77	18,13	14,75	15,26
210	14,77	11,93	10,88	17,33	21,8	789,53
220	15,18	16,94	10,16	11,85	14	16,92
230	11,65	25,51	29,2	29,84	21,91	20,61
240	124,46	20	22,82	24,64	28,17	33,94
250	77,54	34,83	25,9	39,11	38,61	25,91
260	31,81	35,7	96,43	32,67	27,6	14,32
270	32,44	59,7	62,59	510,83	106,8	25,3
280	16,53	20,4	56,88	15,84	13,41	19,52
290	15,16	15,5	12,16	8,35	10,46	190,23
300	16,13	6,89	11,27	44,08	29,28	23,87
310	47,34	19,01	16,9	20,22	20,16	17,38
320	10,72	18,3	14,76	16,35	15,94	15,22
330	15,5	15,14	14,67	18,68	15,48	16,09
340	15,52	14,77	17,09	18,28	16,03	23,77
350	23,99	19,84	21,09	28,17	18,44	31,42
360	24,48	14,66	21,53	17,75	28,31	19,52

370	15,03	8,45	8,02	11,32	11,42	11,91
380	8,75	11,72	12,05	38,05	23,18	13,38
390	10,83	6,54	10,58	9,17	12,66	10,4
400	8,36	9,81	12	10,49	10,01	15,18
410	37,07	19,46	10,71	8,95	10,44	11,42
420	15,06	15,57	19,09	84,08	22,28	105,86
430	16,99	26,26	21,4	18,68	21,67	21,89
440	19,5	29,27	21,85	34,9	31,77	22,51
450	15,61	14,94	18,87	22,2	17,87	24,55
460	21,9	17,99	16,07	14,61	11,48	17,29
x						

Sm7

Measurement report Minipermeameter

Date: 290508 **UniwienSM7-Wdhg**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
0	51,32	62,14	61,97	64,14	63,98	44,42
10	53,62	84,76	88,05	94,27	91,42	67,11
20	71,97	30,51	109,66	153,59	138,73	71,99
30	33,61	52,28	87,95	163,56	102,7	150,55
40	73,47	113,07	107,14	186,42	139,87	75,37
50	6,73	5,16	4,4	4,28	4,37	3,71
60	77,3	84,88	196,01	155,93	166,06	147,2
70	99,87	104,33	175,72	111,48	225,08	223,2
80	108,55	207,1	90,4	75,52	128,74	116,83
90	114,82	44,91	95,78	66,58	109,51	63,41
100	100,93	48,3	131,01	35,75	36,63	64,19
110	72,32	135,66	43,12	21,64	33,54	33,79
x						

Sm9

Measurement report Minipermeameter

Date: 290508 **UniwienSM9**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-40	-30	-20	-10	0	10 y
60	7,57	11,39	10,13	18,73	36,96	37,28
70	34,78	22,72	26,43	31,32	35,56	32,41
80	29,25	31,94	34,56	42,36	30,79	35,25
90	54,46	43,91	37,07	23,98	38,21	41,2
100	114,94	24,22	34,92	38,65	35,75	30,41
110	33,55	33,44	54,48	33,9	30,26	32,81
120	27,74	28,21	32,54	37,94	42,96	25,15
130	25,13	21,06	23,6	29,9	17,55	15,09
140	11,61	4,68	10,66	16,14	15,66	27,9
150	21,5	22,15	21,9	28,52	23,8	32,54
160	29,02	28,83	27,56	25,37	26,94	23,54
170	21,3	20,89	18,81	22,25	26,67	59,83
180	40,33	20,37	19,67	20,98	22,88	23,87
190	33,28	21,3	27,8	18,77	21,88	24,89
200	44,44	36,13	21,48	24,87	24,57	35,14
210	31,17	25,37	26,29	27,77	20,78	19,47

x

Sm10

Measurement report Minipermeameter

Date: 290508 **UniwienSM10**

Measuring gas: N2

Gas - viscosity: 0,0177 Measuring pressure – reference: 1,2 bar a

Sensor: 2 Temperature: 24 °C
Tip radius: 2,4 Air pressure: 1 mbar

Geometric factor: 4,9 Contact pressure: 8

Permeability mD

	-30	-25	-20	-15	-10	-15	0	5	10 y
30	140,44		129,26		204,92		199,91		351,12
40	54,85		13,6		74,89		119,67		125,99
50	5,58		4,51		37,69		208,51		76,37
60	4,87		4,91		107,76		26,57		145,42
70	38,69		12,47		49,41		8,89		5,96
80	165,24		4,73		24,84		108,42		66,75
90	42,32		103,26		157,26		122,83		126,41
100	247,38		355,84		11,52		203,01		323,05
110	40,99		107,06		106,65		121,58		204,38
120	18,51		9,98		27,57		44,34		125,56
130	107,83		34,12		295,62		554,09		
140	196,99		672,41		513,08		42,35		232,36
150	641,32		922,96		329,1		28,22		1,3
160	57,81	149,6	41,44	58,92	26,92	10,69	12,34	6,27	10,26
165	3,09	4,32	5,68	8,74	8,04	9,07	17,48	17,7	12,2
170	6,24	6,89	5,24	5,53	4,51	6,79	7,6	4,66	4,76
175	4,77	4,45	4,31	4,23	4,2	4,16	4,05	4,04	4,02
180	3,82	3,82	3,77	3,76	3,74	3,75	3,78	3,83	4
185	3,37	3,72	3,74	3,74	3,76	4,03	6,05	14,2	8,85
190		1,88	0,54	0,2	1,66	1,22	6,51	1,45	7,52
195	0	0,01	0,05	6,09	160,69	249,95	526,07	305,03	274,75
200	2,93	69,36	209,33	532,15	329,17	261,24	280,4	788,28	94,77
205	101,64	113,05	205,08	103,1	468,6	249,33	1227,72	887,17	485,06
210	431,2	27,04	103,35	561,51	868,63		885,95	1017,79	648,21
220	602,39				1187,05		967,69		810,86
230	630,57				805,66		859,09		693,98
240	877,87				947,39		810,46		375,26
250	673,73				711,42		507,92		551,39
260	730,36						708,82		587,54
270	540,93		885,11		594,11		780,77		857,88

x

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Excursion guides

Rath, A., Exner, U., Grasemann, B. & Draganits, E. (2008). Deformation Bands in the unconsolidated sands and gravels of the sand pit St. Georgen, Burgenland Excursion E2, Pangeo Austria 2008, 23.-24. September 2006, Excursion guide.

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